

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed:

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,567-∞-∞

ADDRESS 209 E. William COUNTY Kiowa
Wichita, Ks. FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION
PHONE 262-6489

PURCHASER LEASE Pyle A

ADDRESS WELL NO. 3

DRILLING Abercrombie Drilling WELL LOCATION 165' W C N/2 N/2 SE/4

CONTRACTOR 330 Ft. from north Line and

ADDRESS 801 Union Center 1485 Ft. from west Line of

Wichita, Ks. the SE (Qtr.) SEC 2 TWP 28SRGE19W.

PLUGGING Abercrombie Drilling WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC ✓

TOTAL DEPTH 4900 PBTD KGS ✓

SPUD DATE 9-21-79 DATE COMPLETED 10-3-79 SWD/REP

ELEV: GR 2278 DF 2283 KB 2286 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 362' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

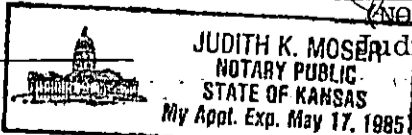
B. Lynn Herrington, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 1982.

MY COMMISSION EXPIRES: May 17, 1985



Judith K. Moser
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED

OCT 13 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|-------------|-------|
| Sand & red bed | 0 | 362 | Anhydrite | 1222 |
| Red bed | 362 | 826 | B/Anhydrite | 1242 |
| Red bed & shale | 826 | 2133 | Heebner | 4102 |
| Lime & shale | 2133 | 4900 | Toronto | 4115 |
| | | RTD | Douglas | 4134 |
| | | | Brn. Lime | 4257 |
| | | | Lansing | 4270 |
| | | | B/KC | 4661 |
| | | | Cherokee | 4801 |
| | | | Mississippi | 4856 |
| | | | TD | 4900 |
| <p>DST #1- 4422-4440--30-45-30-45. Weak blow. Rec. 10' SGCM. IFP 13-13, FFP 26-26, IBHP 1253, FBHP 1163.</p> <p>DST #2 - 4510-4522--45-45-60-60. Weak blow. Rec. 130' mdy SW/w/show of oil. IFP 15-47, FFP 47-71, IBHP 992, FBHP 897.</p> <p>DST #3- 4796-4830--30-60-45-60. Weak blow to fair. Rec. 200' GIP, 30' SGCM. IFP 26-25, FFP 40-40, IBHP 119, FBHP 106.</p> <p>DST #4- 4850-4872--45-60-45-60. Weak blow. IFP 40-40, FFP 53-66, IBHP 66, FBHP 66.</p> | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 362 | Class A | 350 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio |
| | MCF | CFPB |
| | Perforations | |