

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,518-00-00

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____

PHONE 262-6489

PURCHASER _____ LEASE Pyle A

ADDRESS _____ WELL NO. 2

WELL LOCATION C S/2 SE SE

DRILLING Abercrombie Drilling 330 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from east Line of

Wichita, Ks. the SE (Qtr.) SEC 2 TWP 28S RGE 19W

PLUGGING Abercrombie Drilling WELL PLAT

CONTRACTOR ADDRESS _____ (Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5070 PBD _____

SPUD DATE 1-26-79 DATE COMPLETED 2-10-79

ELEV: GR 2251 DF 2256 KB 2259

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 367' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

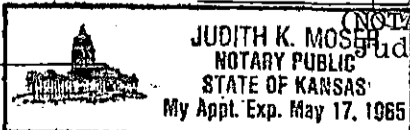
B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July,

19 82

Judith K. Moser
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985



** The person can be reached by phone regarding any questions concerning this information

RECEIVED SEP 13 1982 9-13-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	203	Anhydrite	1190
Red bed & shale	203	1220	Heebner	4078
Shale & limey shale	1220	1855	Toronto	4094
Shale & lime	1855	2385	Douglas	4113
Lime & shale	2385	4764	Brn. Lime	4234
Lime, shale & chert	4764	4805	Lansing	4243
Lime & shale	4805	5070	B/KC	4606
		RTD	Cherokee	4778
			Mississippian	4827
			Kinderhook Sd	4892
			Viola	5054
			TD	5070
<p>DST #1- 4238-4255--30-45-30-45. Weak blow. Rec. 90' mud, 60' mud/w/show of oil. IFP 41-72, FFP 92-92, IBHP 144 FBHP 144.</p> <p>DST #2- 4488-4505--45-45-45-60. Weak blow to fair. Rec. 480' water. IFP 30-168, FFP 168-287, IBHP 1506, FBHP 1506.</p> <p>DST #3- 4788-4805--30-45-30-45. Weak blow. Rec. 20' mud. IFP 30-30, FFP 30-30. IBHP 40, FBHP 40.</p> <p>DST #4 - 4835-4855--30-45-45-60. Good blow to strong. GTS in 9 min. Rec. 120' SOCM. IFP 30-50, FFP 50-59. IBHP 1408, FBHP 1388.</p> <p>DST #5 - 4855-4865--30-45-40-45. Weak blow. Rec. 110' mdy wtr. IFP 30-50, FFP 50-69, IBHP 1437, FBHP 1417.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20	367	Pozmix	300	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	