

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,477-00-00

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Lansing/KC

PHONE 262-6489

PURCHASER Clear Creek /Panhandle Eastern PL LEASE Pyle A

ADDRESS 818 Century Plaza / Box 1348 WELL NO. 1

Wichita, Ks. / Kansas City, Mo WELL LOCATION C E/2 SE

DRILLING Abercrombie Drilling 1320 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from east Line of

Wichita Ks. the SE (Qtr.) SEC 2 TWP28S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		2	
			X

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 5050 PBD 4598

SPUD DATE 6-25-78 DATE COMPLETED 7-11-78

ELEV: GR 2302 DF 2307 KB 2310

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

Amount of surface pipe set and cemented 462' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82 .

RECEIVED
STATE COMMISSION
10-5-82
OCT 05 1982

Judith K. Moser
(NOTARY PUBLIC)
Judith K. Moser

MY COMMISSION EXPIRES May 17, 1985

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	302	Anhydrite	1246
Shale	302	462	Heebner	4120
Shale & lime	462	793	Brn. Lime	4276
Shale	793	1358	Lansing	4285
Shale & lime	1358	3145	B/KC	4648
Lime & shale	3145	3299	Cherokee	4821
Shale & lime	3299	3607	Mississippi	4870
Lime & shale	3607	4340	Kinderhook Sd	4928
Shale & shale	4340	4429	RTD	5050
Lime & shale	4429	4779		
Lime	4779	4845		
Shale & lime	4845	4850		
Lime & chert	4850	4892		
Chert	4892	4942		
Lime, shale & chert	4942	5050		
		RTD		
DST #1-4281-4300--30-45-60-60. Good blow to strong. Rec. 150' mud. IFP 40-60, FFP 60-70, IBHP 268, FBHP 239.		DST #6 - 4892-4902--60-60-70-60. Strong blow. GTS in 3 min. Rec. 60' SGCM. IFP 39-39, FFP 39-49, IBHP 1384, FBHP 1326.		
DST #2- 4531-4550--30-45-60-60. Good blow to strong. GTS in 14 min. Rec. 170' O&GCM, 120' pipe dry, 180' HO&GCM, 180' WO&GCM, 240' water. IFP 58-165, FFP 165-350, IBHP 1587, FBHP 1577.		DST #7- 4902-4912--60-60-80-60. Strong blow. GTS in 30 min. Rec. 100' thin mud. IFP 20-40, FFP 40-50, IBHP 1386, FBHP 1327.		
DST #3-4831-4850--60-60-80-60. Strong blow. GTS in 3 min. Rec. 300' HO&GCM, 60' free oil. IFP 172-78, FFP 97-49, IBHP 1171, FBHP 968.				
DST #4- 4866-4882--45-60-120-60. Good blow to strong. Rec. 40' SGCM. IFP 20-29, FFP 20-29, IBHP 1278, FBHP 1113.				
DST #5- 4882-4892--60-60-60-60. Weak blow to good. Rec. 4000' GIP, 15' SGCM. IFP 20-29, FFP 20-29, IBHP 795, FBHP 766.				

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	28	462	Common	325	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	5049	50-50 Pozmix	250	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SPFDP	4543-45
TUBING RECORD			2	DP 3/4"	4892-4902
Size	Setting depth	Packer set at			
2 3/8	4520				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized - 750 gal. 7 1/2% MCA	4892-4902
200 gal. 7 1/2% MCA & 200 gal. 7 1/2% MOD 101	4543-45

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-27-78	pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	55 bbls.	No MCF	% 60 bbls.	N/A
Disposition of gas (vented, used on lease or sold)				Perforations
				4892-4902