

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NRNGPA K 1639

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE July, 1984

OPERATOR TGT Petroleum Corporation API NO. 15-09720341 -CO-01

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Kansas 67202 FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Lansing-Kansas City
PHONE 316-262-6489 XX Indicate if new pay.

PURCHASER Panhandle-Eastern -- Clear Creek LEASE Pyle-Taylor Farms

ADDRESS Panhandle: P. O. Box 1348, KC, MO 64141 WELL NO. 1

Cl. Ck.: McPherson, Kansas 67460 WELL LOCATION C SE NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS Union Center Building 660 Ft. from East Line of

Wichita, KS. 67202 the NE (Qtr.) SEC 2 TWP 28S RGE 19 (W). XXX

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4883 PBD 4572

SPUD DATE 6/22/76 DATE COMPLETED D&A 7/9/76

ELEV: GR 2269 DF 2274 KB 2277

DRILLED WITH XXXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C15828

Amount of surface pipe set and cemented 8 5/8-400' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion PB & Perf. Other completion Completed O&G. NGPA filing 9/21/79 well 8/9/79.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rec'd 10-4-82

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August 19 83.



Carole P. Ottinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

*Formerly #2 Pyle

ACO-1 Well History

Side TWO

OPERATOR TGT Petroleum Corporation LEASE NAME Pyle-Taylor/^{Farms} SEC 2 TWP 28S RGE19 (W)

XXXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Anhydrite | 1217 | | | |
| Heebner | 4090 | | | |
| Lansing | 4254 | | | |
| Mississippian | 4833 | | | |
| DST #1: 4244-65. 45,45,60,60 Rec. 45' GIP + 15' GCM. SIP 60-60. | | | | |
| DST #2: 4820-42. 45,60,60,90 Rec. 150' GIP + 30' GCM. SIP 190-291. | | | | |
| DST #3: 4842-57. 45,60,60,90 Rec. 180' GIP + 65' GCM. SIP 230-340. | | | | |
| DST #4: 4852-67. 45,60,60,90 Rec. 7006 CF Gas + 100' GCW + 425' W. SIP 1102-1102. | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface | | 8 5/8 | | 400' | 50-50 Poz Mix | 200 | 4% GEL 3% Ca Cl |
| Production | | 5 1/2 | | 4628' | | 75 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | 4501-04 |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| NA | NA | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 Gal. MCA Acid. | 4501-04 |
| | |
| | |

Date of first production: 8/9/79

Producing method (flowing, pumping, gas lift, etc.): Pump

Gravity: NA

| Oil | Gas | Water | Gas-oil ratio |
|-----------|--------|-------|---------------|
| 160 bbls. | 35 MCF | 62 % | |

Disposition of gas (vented, used on lease or sold): Sold

Perforations: 4501-04