

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,341-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD Einsel

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION Lansing

PHONE 262-6489

PURCHASER Clear Creek / Panhandle Eastern PL LEASE Pyle-Taylor Farms

ADDRESS 818 Century Plaza / Box 1348 WELL NO. 1 (Washdown of Pyle #2)

Wichita, Ka. / Kansas City, Mo. WELL LOCATION C SE NE

DRILLING Abercrombie Drilling 660 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center 660 Ft. from east Line of

Wichita, Ks. the NE (Qtr.) SEC 2 TWP 28S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

			x
		2	

KCC  KGS  SWD/REP  PLG.

TOTAL DEPTH 4632 PBD 4572

SPUD DATE 6-22-76 DATE COMPLETED 7-9-76

ELEV: GR 2269 DF 2274 KB 2277

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

Amount of surface pipe set and cemented 400' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*B. Lynn Herrington*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 1982.

*Judith K. Moser*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985



JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. May 17, 1985

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 04 1982 CONSERVATION DIVISION WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp.

LEASE Pyle-Taylor Farms

SEC. 2 TWP. 28S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	382	Anhydrite	1217
Blue shale & sand	382	633	Heebner	4090
Red bed & clay	633	1000	Toronto	4103
Shale & sand	1000	1551	Douglas Shale	4124
Red bed shales	1551	2001	Brn. Lime	4243
Shale & shells	2001	2155	Lansing	4254
Shale & lime	2155	2350	B/KC	4607
Lime & shale	2350	2960	Cherokee	4785
Lime-cherty	2960	3085	Mississippi	4833
Lime & shale	3085	3415		
Lime	3415	3988		
Lime & shale	3988	4096		
Lime & chert	4096	4187		
Shale	4187	4265		
Lime	4265	4405		
Lime & shale	4405	4457		
Lime	4457	4842		
Chert	4844	4857		
Lime	4857	4867		
Shale	4867	4880		
		RTD		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	400	Common 50-50 Pozmix	175 200	4% gel, 3% cc
Production	7 7/8"	5 1/2"	14	4628	Halco Lite Pozmix	75 75	10# gilsonite 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4501-04'

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4496'	4496'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% MCA	4501-04'

Date of first production 8-9-79	Producing method (flowing, pumping, gas lift, etc.) Pumping & flowing	Gravity 44
RATE OF PRODUCTION PER 24 HOURS Oil 160 bbls.	Gas 35 MCF	Water % 62 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4501-04'

N/ACFPB

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,341

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD Einsel

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Pyle

ADDRESS WELL NO. 2

DRILLING Abercrombie Drilling WELL LOCATION SE NE

CONTRACTOR 660 Ft. from south Line and

ADDRESS 801 Union Center 660 Ft. from east Line of

Wichita, Ks. the NE (Qtr.) SEC 2 TWP 28S RGE 19W.

PLUGGING Abercrombie Drilling WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4880 PBTB SWD/REP PLG.

SPUD DATE 6-22-76 DATE COMPLETED 7-8-76

ELEV: GR 2269 DF 2274 KB 2277

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 400' DV Tool Used? No

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B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature of B. Lynn Herrington]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82 .

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. May 17, 1985

[Handwritten signature of Judith K. Moser]

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED SEP 24 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	382	Anhydrite	1217
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Shale & sand	1000	1551	Brn. Lime	4243
Red bed & shale	1551	2001	Lansing	4249
Shale & shells	2001	2155	B/KC	4560
Shale & lime	2155	2350	Mississippian	4833
Lime & shale	2350	2960	TD	4880
Lime-cherty	2960	3085		
Lime & shale	3085	3415		
Lime	3415	3988		
Lime & shale	3988	4096		
Lime & chert	4096	4187		
Shale	4187	4265		
Lime	4265	4405		
Lime & shale	4405	4457		
Lime	4457	4842		
Chert	4842	4857		
Lime	4857	4867		
Shale	4867	4880		
		RTD		
DST #1 - 4244-4265--45-45-60-60. Weak blow. Rec. 45' GIP, 15' GCM. IFP 40-40. FFP 40-40. IBHP 60, FBHP 60. DST #2- 4820-4842--45-60-60-90. Weak blow. Rec. 150' GIP, 30' thin gassy mud. IFP 35-35, FFP 35-35, IBHP 190, FBHP 291. DST #3- 4842-4857--45-60-60-90. Weak blow bldg. to strong. Rec. 180' GIP, 65' GCM. IFP 30-30, FFP 30-40, IBHP 230, FBHP 341. DST #4- 4852-4867--45-60-90-90. Strong blow. GTS in 40". Rec. 100' GCMW & 435' SW. IFP 60-140, FFP 140-261, IBHP 1102, FBHP 1102.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	28	400	Common 50-50 Pozmix	175 200	3% cc 4% gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	MCF
	Water	Gas-oil ratio
	%	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
		CFPB