

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. Core Hole

ADDRESS 209 East William

COUNTY Kiowa

Wichita, Ks. 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON B. Lynn Herrington

PROD. FORMATION \_\_\_\_\_

PHONE 316-262-6489

LEASE Pyle A

PURCHASER \_\_\_\_\_

WELL NO. Core Hole #9

ADDRESS \_\_\_\_\_

WELL LOCATION NE SW

DRILLING TGT Petroleum Corp.

3290 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1960 Ft. from West Line of

ADDRESS 209 E. William

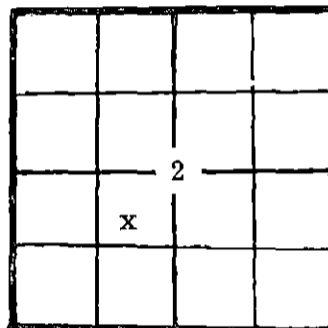
the SEC. 2 TWP. 28S RGE. 19W

Wichita, Ks.

PLUGGING TGT Petroleum Corp.

CONTRACTOR \_\_\_\_\_

ADDRESS 209 E. William



WELL PLAT

KCC   
 KGS   
 MISC \_\_\_\_\_  
 (Office Use)

TOTAL DEPTH 1280 PBD \_\_\_\_\_

SPUD DATE 3/25/82 DATE COMPLETED 4/3/82

ELEV: GR 2261 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	5 1/2"	15	227	Halliburton Common	45	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE OF KANSAS RECEIVED  
 APR 2 1982  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_

Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 210.

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Gravel	0	175		
Clay	175	195		
B. Shale	195	240		
Dakota Sand & Shale	240	450		
Red Bed	450	620		
Lime	620	635		
Red Bed	635	1200		
Lime	1200	1227		
Red Bed	1227	1280		
		TD		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, \_\_\_\_\_

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Pyle A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

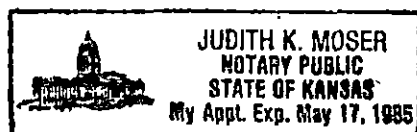
FURTHER AFFIANT SAITH NOT.

(S) B. Lynn Herrington  
B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April 1982

Judith K. Moser  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-17-85



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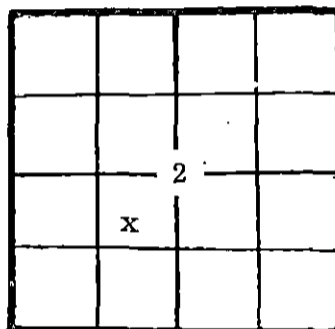
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