

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log; sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Sher-Lon Corporation API NO. 15-15921429 - 00-00

ADDRESS 320 South Broadway COUNTY Rice
Sterling, KS 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION Mississippi
 PHONE (316) 278-3721

PURCHASER Getty Crude Gathering, Inc. LEASE Renollet

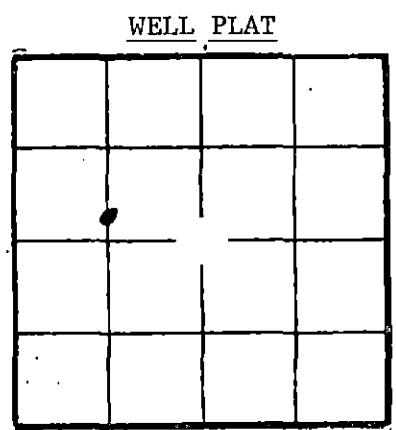
ADDRESS P.O. Box 3000 WELL NO. B #2
Tulsa, OK 74102 WELL LOCATION C S $\frac{1}{2}$ S $\frac{1}{2}$ NW

DRILLING Sterling Drilling 330 Ft. from South Line and
 CONTRACTOR E. Cleveland 1320 Ft. from East Line of
 ADDRESS Sterling, KS 67579 the NW $\frac{1}{4}$ (Qtr.) SEC 5 TWP 21 RGE 6W

PLUGGING None

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3545 PBD 3530

SPUD DATE 4-24-82 DATE COMPLETED 4-29-82

ELEV: GR 1660 DF 1667 KB 1669

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-118112
(C-20,447)

Amount of surface pipe set and cemented 210' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 1982.

MY COMMISSION EXPIRES: Sept. 21, 1983

[Signature]

 (NOTARY PUBLIC)
 KANSAS CORPORATION COMMISSION
 AUG 16 1982
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **SHER-LON CORPORATION** LEASE **Renollet B #2** SEC. **5** TWP. **21S** RGE. **6W**

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
L.K.C. No Show	2896		L.K.C.	-1227
Cong. No shows	3428		Cong.	-1759
Miss. Fr. gD S.F.O. Faint odor	3464		Miss.	-1795
3464-3503 Logs: Correlation R A Guard No D.S.T.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh Water	12 1/4	8 5/8	24#	210	50/50 pox mix Common	150 50	2% gel 3%cc 3%cc
Production	7 7/8	5 1/2	14#	3544	60/40 pox mix	150	17% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3	.38	3464-70
TUBING RECORD			3	.38	3481-3489
Size	Setting depth	Packer set at	3	.38	3492-3502
2 3/8	3510	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Water frac 121,000 Gal & 10,000# 10/20 Sand	3464-3502

Date of first production August 5, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas ISIT MCF
Disposition of gas (vented, used on lease or sold) Used	Water Load % 36 bbls.	Gas-oil ratio CFPB
Perforations 3464-3502		