

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 159-21,177 0001

County Rice

C - SE - NW - NW Sec. 5 Twp. 21s Rge. 6w X E W

4290' FSL Feet from (S)N (circle one) Line of Section
4290' FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name RENOLLET "B" Well # 2-5

Field Name Welch Bornholdt

Producing Formation Mississippi

Elevation: Ground 1664' KB 1672'

Total Depth 3535' PBDT None

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ 5X cmt.

Drilling Fluid Management Plan N/A 12-21-92 MP
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used RECEIVED

Location of fluid disposal if hauled offsite:
KANSAS CORPORATION COMMISSION

Operator Name DEC 02 1992

Lease Name CONSERVATION DIVISION License No. _____

Quarter Sec. WICHITA, KS S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5056

Name: F. G. HOLL COMPANY

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: Texaco Trading & Transp.

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Emphasis Oil Operations

License: NA

Wellsite Geologist: Raymond Goodin

Designate Type of Completion

_____ New Well _____ Re-Entry X Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGM
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Sher-Lon Corporation

Well Name: RENOLLET "A" #1-5

Comp. Date 8/26/81 Old Total Depth 3535'

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

6/17/81 6/24/81 9/11/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

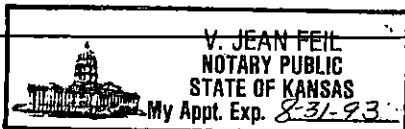
Signature Elwyn H. Nagel

Title Managing Partner Date 11/16/92

Subscribed and sworn to before me this 16th day of November, 1992.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name F. G. HOLL COMPANY

Lease Name RENOLLET "B"

Well # 2-5

Sec. 5 Twp. 21s Rgs. 6w

East
 West

County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Great Guns: GR/COR/NEUT.

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
HEEBNER	2717 (-1045)		
TORONTO	2736 (-1064)		
DOUGLAS	2740 (-1068)		
BROWN LIME	2897 (-1225)		
LANSING	2915 (-1243)		
BKC	3290 (-1618)		
CONGLOMERATE	3424 (-1752)		
MISSISSIPPI	3448 (-1776)		
RTD	3535 (-1863)		
LTD	3500 (-1828)		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	210'	50/50 POZ	300	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3534'	Common	150	15%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3 SPF	3454-3464, 3468-3478 (Mississippi)		REAC: 500 gals 15% MSA followed by 1000 gals SW. Returned to pump: 9/11/92.	3478'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3491'	None		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
9/11/92							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
		2					

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
3454-3478
MISSISSIPPI