

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6397 EXPIRATION DATE June 30, 1983

OPERATOR Chinook Energy Corp. API NO. 15-159-21,509-60-00

ADDRESS 420 Denver Club Bldg. COUNTY Rice

Denver, CO 80203 FIELD WELCH-BARNHOLDT

** CONTACT PERSON Jerry C. Simmons PROD. FORMATION

PHONE (303) 861-4390

PURCHASER LEASE ENGELLAND

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650 Ft. from South Line and

ADDRESS 801 Union Center 1650 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 21S RGE 6W

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3530' PBTD 3477'

SPUD DATE 10/30/82 DATE COMPLETED 11/5/82

ELEV: GR 1654' DF KB 1659'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 199.92' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

I, J. C. Simmons, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. C. Simmons (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1982.

Charlene Fox (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-6-84

RECEIVED STATE CORPORATION COMMISSION DEC 10 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

12-10-1982

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Chinook Energy Corp.

LEASE ENGELLAND

SEC. 5 TWP. 21S RGE. 6W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Surface Sand, Clay & Shale		0	211		
Sand & Shale		211	1030		
Anhydrite		1030	1040		
Shale & Lime		1040	3530		
Rotary Total Depth		3530			
Drill Stem Test #1		3408'	3480'		
30"	IFP 61-69 psi				
60"	ISIP 438 psi				
60"	FFP 84-92 psi				
120"	FSIP 446 psi				
IHP = 1829 psi FHP = 1829 psi					
Blow: Very weak throughout flow periods.					
Rec: 90' drilling mud.					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	206.67'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3524.46'	Salt Fl.	15 bbls.	
					50-50 posmix	150	12# Gilsinite, 18% Salt .25% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	3-1/8" Casing Gun	3461'-3468'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3472'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized perms w/ 500 gal. 15% MCA Acid	3461'-3468'
Acidized perms w/ 3000 gal. 15% HCL NE Acid	3461'-3468'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 10 bbls. Gas TSTM MCF Water 97% Gas-oil ratio None	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Used on Lease		