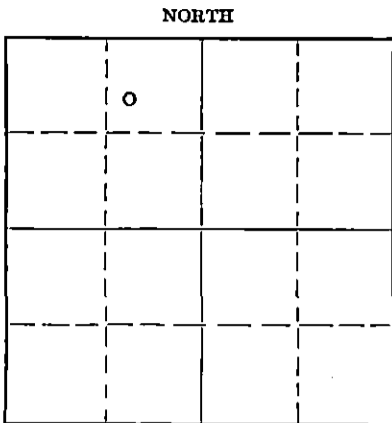


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building,
Wichita, Kansas

Rice County, Sec. 5 Twp. 21S Rge. 7W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 6W/2 NE NW
Lease Owner J.H.J. Oil Company
Lease Name Oden Well No. 1
Office Address 1256 West 71st St. Terrace, Kansas City, Missouri
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 21, 1949 19.
Application for plugging filed January 3, 1950 (verbal) 19.
Application for plugging approved January 5, 1950 19.
Plugging commenced December 21, 1949 19.
Plugging completed January 3, 1950 19.
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production none 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. Depth to top. Bottom. Total Depth of Well 3387 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Six sacks of cement dumped at 3365 feet.
Mud to 135 feet.
Rock from 135 feet to 125 feet. 15 sacks of cement at 125 feet. Mud to top and 5 sacks of cement at base of cellar.
April 5, 1950 This hole was completed plugging January 3, 1950.
On March 23, 1950 the hole was opened up to 400 feet, then mudded to 135 feet. Rock from 135 feet to 125 feet and 20 sacks of cement dumped at 125 feet and mud to top and 5 sacks of cement at top of surface pipe.

(If additional description is necessary, use BACK of this sheet)

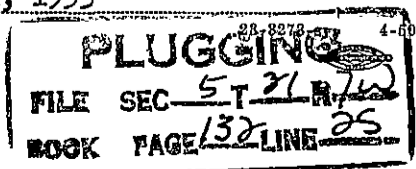
Correspondence regarding this well should be addressed to J. H. Johnson,
Address 1256 W. 71st Terrace
Kansas City, Mo.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
(Notary Public) (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Johnson
1256 W. 71st Terrace, Kansas City, Mo.
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of June, 1950
Notary Public.

My commission expires January 31, 1953



Conservation Div.
JUN 7 X 1950
STATE CORPORATION COMMISSION
KANSAS

15.159.04003.0000

WENDELL S. JOHNS
 PETROLEUM GEOLOGIST
 600 BITTING BUILDING
 WICHITA 2, KANSAS

September 12, 1949

Mr. J. H. Johnson
 1256 West 71st St. Terrace
 Kansas City, Missouri

Geologic Report: J. H. Johnson #1 Oden "A"
 CW₂/RE/SW; 5-21S-75
 Rice County, Kansas
 Elevation: 1620 Derrick floor
 1622 Rotary bushing

Dear Sir:

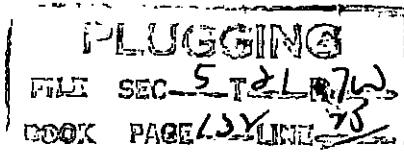
The #1 Oden "A" was spudded August 4, 1949, and drilled to 3329 with rotary tools. Cable tools were used from 3329 to 3353? total depth. Samples were saved from 2450 to 3353? and a time log was kept from 2800 to 3329.

All depths below the rotary total depths of 3329 are questioned because of a rather hopeless mixup in the cable tool measurements. The depths used in this report are those I have figured from various corrections and are probably fairly close to right.

The following is a list of formation tops and other data of interest. Unless otherwise noted all information is from my sample log which has been corrected for sample lag by use of the time log. All measurements are from the top of the rotary bushing which is two feet above the derrick floor and the rotary bushing elevation has been used to compute all depths below sea level.

<u>Formation Name</u>	<u>Depth below Surface</u>	<u>Depth below Sea Level</u>	<u>Remarks</u>
Top Topeka	2410 ±	-788 ±	Estimated
Hessner shale	2700 - 05	-1078 to -1083	
Brown Lansing	2852 - 62	-1230 to -1240	
Top Lansing	2892	-1270	No shows in Lansing
Base Kansas City	3209	-1587	
Top Conglomerate	3322	-1700	
5½" Casing	3327	-1705	
Rotary total depth	3329	-1707	
Total depth	3353?	-1731	

After cement had set around the casing the plug was drilled out and some new hole was made. At a depth of approximately six feet under the casing (3333) there was something over 200 feet of oil in the hole. Another run, supposedly of two feet but probably more, encountered water which filled up about 300' in the hole and drowned out the oil. The hole was then carried to 3342 according to the cable tool driller but this depth appears to be about 3353 in the light of subsequent steel line measurements.



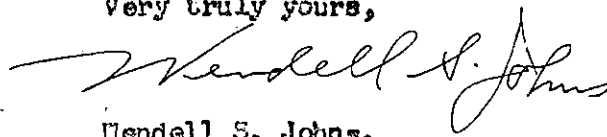
RECEIVED
 JUN 3 X 1950
 STATE COMMISSION
 COMMISSION
 KANSAS

15.159.04003.0000

The hole was then plugged back into the casing with Calseal by Halliburton. The Calseal, which did not set up very well, was then drilled out to two feet under the casing and a very small trace of oil was found at this depth. It was now felt that the original top of 3326 on the Conglomerate was too low and that at least some chert was present as high as 3322 (where I have now placed the top of the Conglomerate) so the bottom five feet of casing and the two feet of open hole was perforated with 42 shots on August 26, 1949. This resulted in a considerable increase in gas and a little increase in oil. At this point the test looked like it should make a small well.

I have received no information on the well since the perforating was done so I thought it best to make up this report and send it through to you.

Very truly yours,



Wendell S. Johns.

WSJ:bjm