

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

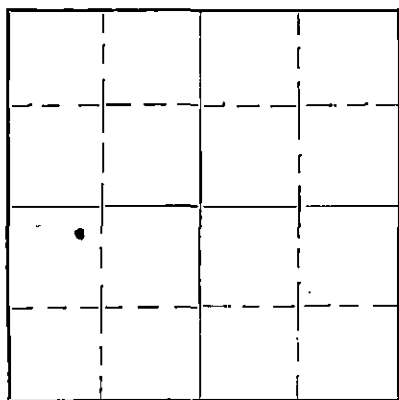
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rice County, Sec. 5 Twp. 21S Rge. 7W (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE/4 NW/4 SW/4
Lease Owner The Atlantic Refining Company
Lease Name Patton E Well No. 1
Office Address P.O. Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date, well completed November 8 193 7
Application for plugging filed February 11 193 42
Application for plugging approved February 16 193 42
Plugging Commenced March 27 193 42
Plugging Completed April 3 193 42
Reason for abandonment of well or producing formation Production dropped to less than
one barrel of oil per day
If a producing well is abandoned, date of last production March 13 193 42
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Conglomerate Depth to top 3330' Bottom 3352 1/2' Total Depth of Well 3352 1/2' Feet
Show depth and thickness of all water, oil and gas formations.

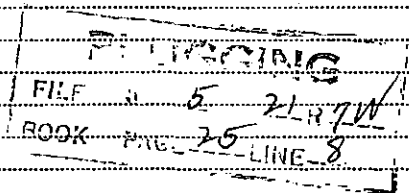
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand, Clay, & Lime Shells	Water	0	85	13"OD	106'	None
Conglomerate	Oil	3330'	3352 1/2'	7"OD 5 1/2" Liner	3329' 53 1/2'	2489'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

3352 1/2 to 3282' Cement Plug (10 Sacks of Cement)
3282 to 150' Filled up with heavy drilling mud
150' to 145' Crushed Rock Bridge
145' to 98' Cement Plug (.25 Sacks of Cement) with drilling mud & dirt
Filled up from 98' to within 5' of top of 13"OD surface pipe then capped casing and
cellar with 8 Sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S.K. Myers
Address P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barton, ss.

Stanton K. Myers.

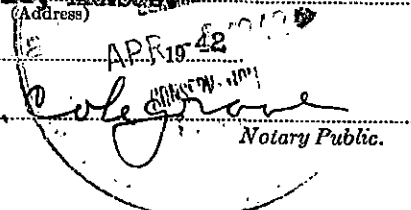
(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers, Supt.

P.O. Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of April



My commission expires Oct. 28 1944

WELL RECORD

15.159.05295.0000

Block or Twp. 5 - 21S - 7W

Lease **PATTON R**
 Lease No **RS-5990**
 County **Rice**

Well No. **1**
 State **Kansas**

Location **NE/4 of NW/4 of SW/4**
 Elevation **1625** Feet

Drilled { Contract **x**
 Company Tools

Contracted Depth
 Completed Depth

Feet (Started **10/10/37**)
 Feet Date (Completed **11/8/37**)
 (Deepened)
 (Cleaned Out)

Name of Contractor **Stearns & Walker Drilling Company**

Contract Price **3.40** Per Foot

Rotary - \$160.00, 24 hr. day
 Day Work Cable - 90.00, " " " "

Well Estimated Cost
 Well Actual Cost

Method of Drilling **Rotary with Cable
 Tool Completion**

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump Initial Production
 Settled Production

Baume Test

Water With Oil

%

Potential - 193 Hbls. 11/8/37

Casing Record			Torpedo Record					
SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
13" O.D.	105'	100 Sars						
7"	3329'	125 Sars						
	53'6" Liner at 3350'							

FORMATION	Top	Bottom
Surface & Clay	0	20
Sand	20	80
Lime Shells	80	85
Shale & Shells	85	106
Red Rock & Green Shale	106	377
Shale & Shells	377	1016
Broken Lime & Shale	1016	1130
Broken Lime	1130	1180
Lime	1180	1187
Broken Lime	1187	1209
Shale & Lime	1209	1348
Florence Flint	1348	1402
Shale & Shells	1402	1688
Broken Lime	1688	1753
Lime & Shale	1753	1803
Shale & Shells	1803	2046
Shale & Lime Shells	2046	2142
Shale & Shells	2142	2294
Shale	2294	2304
Lime	2304	2325
Shale & Shells	2325	2351
Shale	2351	2417
Lime (Hard)	2417	2430
Broken Lime & Shale	2430	2448
Lime	2448	2474
Lime (White)	2474	2504
Lime	2504	2594
Dark Lime	2594	2610
Broken Lime	2610	2630
Dark Lime	2630	2651
Lime	2651	2681
Broken Lime	2681	2753
Shale & Shells	2753	2862
Lime	2862	2902

FORMATION	Top	Bottom
Shale & Lime	2902	2934
Lime	2934	3001
Sandy Lime	3001	3008
Shale & Lime	3008	3030
Lime	3030	3100
Shale	3100	3113
Lime	3113	3220
Shale & Shells	3220	3245
Broken Lime & Shale	3245	3272
Shale & Shells	3272	3334
Cement	3334	3355
Conglomerate & Chert	3355	3342
Red Rock Break	3342	3344
Red Rock	3344	3346
Red Rock & Green Shale	3346	3349
Red Rock	3349	3351
Red Rock (Some White)	3351	3352

First Gas, Fairly Strong; first oil, 500' in hole, first hour - 3341 1/2'.
 Increase in oil to 1650' - 3351 1/2'.
 Top Cluster Sand - 3329'
 Top False Conglomerate - 3330'