

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bittling Building
Wichita, Kansas

Rice

5

21S.

7W

County. Sec. Twp. Rge. (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' from South & West lines

Lease Owner The Atlantic Refining Company

Lease Name Patton C Well No. 1

Office Address P.O. Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed September 30, 19 36

Application for plugging filed December 19, 19 41

Application for plugging approved January 2, 19 42

Plugging commenced January 20, 19 42

Plugging completed February 3, 19 42

Reason for abandonment of well or producing formation Well producing practically no oil

If a producing well is abandoned, date of last production Dec. 23, 19 41

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Conglomerate Depth to top 3331' Bottom 3347' Total Depth of Well 3356 $\frac{1}{2}$ ' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Red rock, shale, & shells	Water	0	265	15 $\frac{1}{8}$ "OD 12 $\frac{1}{2}$ "OD	60' 134'	None 134'
Broken Lime	Trace of Gas	1280'	1300			
Shale	Trace of Gas	2370	2380			
Conglomerate	Oil	3331	3347	8 5/8"OD	3181	2700

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded up the 8 5/8"OD Casing

Filled casing and hole from 3356'6" to 3320' with gravel

3320' to 3301' Cement plug (6 sacks of cement) -- cemented with dump bailer

Filled hole with drilling mud from 3301' to 150'

Put in a crushed rock bridge at 150'

150' to 119' Cement plug (35 sacks of cement) -- cemented with dump bailer

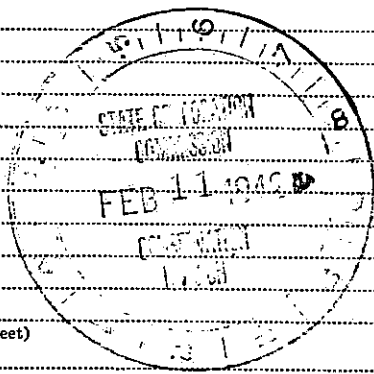
Filled surface pipe with drilling mud

Capped surface pipe with 30 sacks of cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S.K. Myers

Address P.O. Box 17, Great Bend, Kansas.



FILE
BOOK
5-218-716
19-11-42

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. S.K. Myers

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K Myers, Supt.

P.O. Box 17, Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of February, 19 42

My commission expires Oct 28 1944

H. C. Colegrove
Notary Public.



WELL RECORD

SHOOTING WITH LANE-WELLS GUN

Block or Twp. 8 - 21S - 7E

Lease **PATTON C**
Lease No **KS-5991**
County **Rice**

Well No. **1**
State **Kansas**

Location **SW - SW - SW**
Elevation **1626** Feet

Drilled { Contract
Company Tools*

Contracted Depth
Completed Depth

Feet { Started **6-5-37**
Feet Date { Completed **6-12-37**
Deepened
Cleaned Out

Name of Contractor

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test Water With Oil %

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date	Company	From	To		

2-3-42
Revised 134' of
12 1/2" casing

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Previous depth, reported by L.E. Douglass, 9/30/38		3347'
6/9/37 - S.L. Measurement		3359' - Top of Control Head
6/9/37 - Shot with Lane Wells Gun	3324'	3338' with 38 Shots.
6/9/37 - Found Bottom of Liner		3323'
6/11/37 - Ran Steel Line Measurement		3356' 6" - 1 1/2" Cavings.
6/12/37 - Ran Tubing and Rods.		

FILE BOOK
ING
6-21R-7W
19 LINE-3



WELL RECORD

15.159.19406.0000

Block or Twp. 21-7

Well No. 1

Location SW/4 SW/4
5-21-7

(Sw Sw Sw)

Lease PATTON O
Lease No. K9-5991
County Rice

State Kansas

Elevation 1626 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 3347

Feet Date { Started May 13, 1936
Completed Sept. 30, 1936
Deepened
Cleaned Out

Name of Contractor

Contract Price Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Cable Tool

BEFORE SHOOTING

AFTER SHOOTING

initial Production
Settled Production 1137 Ebls. potential.
Baume Test Water With Oil

initial Production
Settled Production %
Flowing on Pump
Flowing on Pump

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
15-1/2"	60	None							
13-3/8"	180	None							
8-5/8"	3181	None							

FORMATION TOP BOTTOM

Red rock, shale & shells	0	265
Blue shale	265	275
Red rock	275	430
Blue shale	430	510
Red rock	510	525
Salt	525	535
Shale	535	550
Salt	550	960
Shale	960	970
Lime	970	975
Lime and shale	975	1035
Lime and shells	1035	1080
Lime	1080	1095
Shale	1095	1100
Lime	1100	1170
Shale and shells	1170	1225
Lime	1225	1250
Shale	1250	1255
Red rock	1255	1265
Lime	1265	1280
Lime-broken	1280	1300
Lime	1300	1395
Shale	1395	1405
Lime	1405	1425
Shale	1425	1430
Lime	1430	1450
Brown shale	1450	1455
Lime	1455	1475
Slate	1475	1480
Lime	1480	1495
Red rock	1495	1500
Lime	1500	1510
Shale	1510	1520

Small showing of gas - 1290

FILE BOOK 5-21-36 19 LINE 3

FORMATION	TOP	BOTTOM	
Lime	1520	1650	
Brown shale	1530	1555	
Lime	1555	1565	
Red rock	1565	1575	
Brown shale	1575	1585	
Lime	1585	1595	
Gray shale	1595	1600	
Shale and shells	1600	1640	
Lime and shale	1640	1650	
Red rock	1650	1660	Caving
Lime	1680	1695	
Blue and black shale	1695	1700	
Shale and shells	1700	1720	
Red rock	1720	1730	
Lime	1730	1735	
Shale	1735	1790	
Lime	1790	1820	1/2 BW 1800-1810
Gray shale	1820	1850	
Blue shale	1850	1890	Caving
Shale	1890	1890	
Blue shale	1890	1915	Caving
Shale	1915	1925	
Lime-sandy	1925	1935	
Shale and shells	1935	1955	
Shale	1955	1975	
Red rock	1975	1985	
Lime	1985	1995	
Blue shale	1995	2005	
Red rock	2005	2015	
Gray shale	2015	2055	
Shale	2055	2060	
Lime	2060	2070	
Blue shale	2070	2090	
Brown shale	2090	2100	
Blue shale	2100	2120	
Lime	2120	2140	
Shale and shells	2140	2180	
Shale	2180	2210	
Lime	2210	2220	
Blue shale	2220	2270	
Shale	2270	2300	
Lime	2300	2360	
Shale	2360	2370	HF Water-Gas showing 2370-2380
Water sand	2370	2380	
Sand	2390	2417	
Lime	2417	2495	
Lime	2495	2500	←BW
Lime	2500	2689	
Shale	2689	2692	
Lime	2692	2726	
Shale	2726	2730	
Lime-sandy	2730	2740	
Shale and lime	2740	2750	HF-2750-2770
Shale-sandy	2750	2805	
Dark shale	2805	2820	
Blue shale	2820	2855	
Dark shale	2855	2875	Caving
Lime-broken	2875	2876	
Shale	2876	2882	
Red rock	2882	2898	
Lime-K.C.	2898	3010	
Lime-sandy	3010	3021	
Lime	3021	3064	
Shale and lime	3064	3065	
Lime-broken	3065	3075	

FILE
 5-21 7M
 19-3

PATTON "C" 1

FORMATION	TOP	BOTTOM
Lime	3073	3176
Black slate	3176	3184
Lime	3184	3200
Lime-sandy	3200	3210
Lime	3210	3218
Shale	3218	3226
Lime	3226	3232
Lime-broken	3232	3235
Soft shale	3235	3241
Shale, shells, and red rock	3241	3248
Lime	3248	3253
Shale-various colors	3253	3263
Lime	3263	3276
Shale-various	3276	3280
Lime	3280	3290
Gray shale	3290	3308
Lime	3308	3313
Gray shale	3313	3322
Shells and shale	3322	3331
Oil - Formation unknown	3331	3337

Hole filled and
flowed in 1-1/2 hrs.

Conglomerate drilled later 3342-3347

Initial potential 1137 barrels gravity 38.4 - corrected, temperature 66

