STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission See Buttley Building

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas		Rice	Co	unty. Sec. 5	Twn 21 R	ge(E)7.(W)
NORTH		E¼NW¼SW¼"	or footage fro	om lines SWC	SW NE社	
!						
						Well No2
	Character of We	ell (Completed a	s Oil, Gas or			dry hole
l i i i	Date, well comp	leted Aug.	22	**************************	·····	193 9
	Application for	plugging filed	Aug.	• <u>66</u> • 22	***************************************	193 <u>9</u> 193 <u>9</u>
1 1 1	Plugging Comm		Aug	. 22		193 9
	Plugging Comple	eted	Sep	t. 1	BI###########	193 9
	Reason for aban	donment of well	l or producing			***************************************
	If a producing v	well is abandoned	I, date of last			193
Locate well correctly on above	→ Was permission	obtained from	the Conserva	ation Division	or its agents bef	fore plugging was com-
Section Plat Name of Conservation Agent who suj						***************************************
Producing formation NONE						
Show depth and thickness of all wate		ns.				
OIL, GAS OR WATER RECOR	iDS			···	CA	ASING RECORD
Formation	Content	From	To	Size	- Put In	Pulled Out
Conglomerate	no	3325	3353	7"	96! 3325	none 1336

······						
				1		
heavy mud 3 cement mud cement to base	100 84 '	PLU	GGING 5:21:	3 R-71/4 44	GER SIN	one continue of the continue o
Correspondence regarding this v	vell should be addresse	scription is necessary d to	Lauck & I	Moncrief		
STATE OF Kansas						
being first duly sworn on oath, says:						ne above-described well, the log of the above-
described well as filed and that the s		ct. So help me	God.			
		(Signature)	£.C	· m ~~~	<u>i</u>	
				Wichita, K	P	
					(Address)	***************************************
SUBSCRIBED AND SWORN TO before	re me this 5th	day of	Septer			<u>19</u>
				10	legabeth	" Zay
My commission expires. Sept. 14,	1939	17-6058 10	-38—5M	I SI I	yww. y	Notafy Public.

LAUCK & MONCRIEF and WOLF CREEK OIL COMPANY

No.2 Willhaud

Commenced Aug. 2, 1939

Sec. 5-21-7W SWc NE Completed Aug. 22, 1939

10ⁿ 96^t cemented with 60 sacks 7ⁿ 3325 cemented with 50 sacks

	-		
surface	15		r
sand	35		
sand & clay	70		
red rock	180		
shale & shells	435		
shale & red rock	460		
shale & shells	715		
shale. & salt	963		
shale & shells	1010		
shale & lime	1200	•	
broken lime	1280		,
lime & shale	1381		
lime	1545		
lime & shale	1735		
shale & shells	1930		
lime & shale	1950		
shale & shells	2292		,
lime	2308		
shale & shells	2405		٠.;
lime	2510		
broken lime	2585		•
lime	2725		
broken lime	2740		
shale & shells	2870		
shale	2890		
lime	3255		
Lime & shale	332	:4글	
Conglomerate	332	:6	
3326 – – · ·	332	7	SLM
Corrected to Derrick floo	or :		
Top Conglomerate .	332		
rotary T.D.	332	6	
Standardized			
Top cement	330		
bottom casing	332		
T. D.	332		
Conglomerate	333	1	
Rainbow			
Conglomerate	333		
Bariegated shale	334		core
Conglomerate.	335	3	•
slight increase oil			
Chat white	. 336	Z	T.D.



