

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:

Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

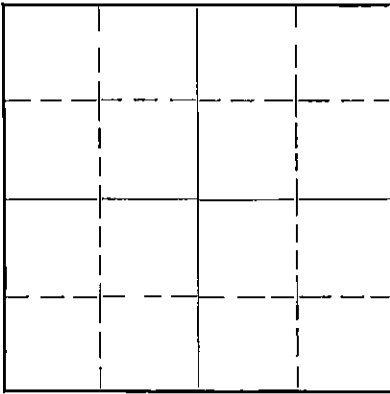
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Flat

Rice County, Sec. 5, Twp. 21S, Rge. (E) 7(W)  
Location as "Q16 ac tract, - NE SW NW & S 6-ac E 2 Lot 4  
NE 1/4 NW 1/4 SW 1/4 or footage from lines"  
Lease Owner. Darby Petroleum Corp. -- Republic Natural Gas Co.  
Lease Name. Oden "B" Well No. 1  
Office Address. 1015 Philtower Bldg., Tulsa, Oklahoma.  
Character of Well (Completed as Oil, Gas or Dry Hole). Dry  
Date, well completed. July 31, 1939.  
Application for plugging filed. August 9, 1939.  
Application for plugging approved. August 10, 1939.  
Plugging Commenced. August 16, 1939.  
Plugging Completed. August 12, 1939.  
Reason for abandonment of well or producing formation. Dry Hole.

If a producing well is abandoned, date of last production. 193.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes.

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee, Lyons, Kansas.  
Producing formation. Depth to top. Bottom. Total Depth of Well. 3381 Feet.  
Show depth and thickness of all water, oil and gas formations.

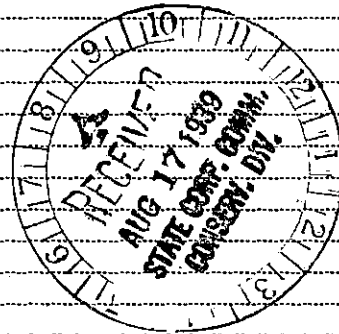
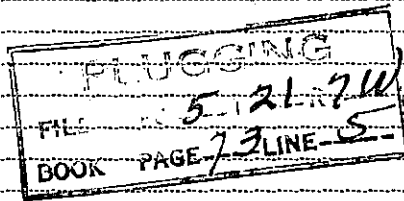
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8"	102'	None
				5 1/2" OD	3328'	1216' 4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran 7 sacks of cement on bottom and put in 600 feet of mud.  
Pulled 5 1/2" casing and filled hole with mud, setting 15' cement  
plug at 105' and cement cap at base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,  
Address. 1015 Philtower Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
W. H. Barclay (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Barclay  
1015 Philtower Bldg., Tulsa, Oklahoma.  
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of August 1939.

J. E. Wailes  
Notary Public.

My commission expires March 1, 1942.

FORMATION RECORD

	<u>FROM</u>	<u>TO</u>
Surface	0	20
Sand gravel	20	65
Red Rock	65	70
Shale & lime shells	70	102
Red rock	102	180
Lime shls & brkn shale	180	470
Shale & mshells	470	735
Salt & shale	735	935
Broken lime	935	1030
Shale	1030	1050
Broken lime	1050	1115
Lime and shale	1115	1220
Shale & shells	1220	1390
Broken lime	1390	1425
Shale	1425	1455
Shale & shells	1455	1490
Lime	1490	1545
Borken lime	1545	1580
Shale & lime	1580	1675
Shale & shells	1675	1740
Shale & lime	1740	1830
Shale & shells	1830	1960
Shale	1960	2115
Shale & lime shells	2115	2185
Shale & lime	2185	2230
Shale	2230	2280
Lime	2280	2310
Brkn lime & shale	2310	2340
Blue & red shale	2340	2415
Lime	2415	2525
Shale & lime shells	2525	2560
Lime	2560	2645
Lime & shale	2645	2685
Brkn shale & lime	2685	2775
Lime and shale	2775	2870
Broken lime	2870	2930
Brkn lime & shale	2930	2970
Lime	2970	3030
Broken lime	3030	3085
Lime	3085	3105
Blue shale	3105	3110
Lime	3110	3205
Brkn lime & blue shale	3205	3255
Lime & shale	3255	3275
Gray & red shale	3275	3328
Conglomerate	3328	3340
Gray shale	3340	3341
Conglomerate	3341	3362
Blue shale	3362	3365
Red shale	3365	3371
Green shale	3371	3373
Lime	3373	3381 T.D.