

STATE OF KANSAS
STATE CORPORATION COMMISSION

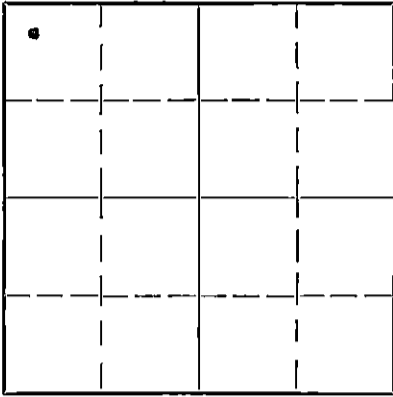
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

Rice County. Sec. 8 Twp. 21S Rge. 7W (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4 NW/4 NW/4
Lease Owner The Atlantic Refining Company
Lease Name Mills Well No. 1
Office Address P.O.Box 17, Great Bend, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed November 21 1936
Application for plugging filed January 31 19342
Application for plugging approved February 4 19342
Plugging Commenced February 16 19342
Plugging Completed March 1 19342
Reason for abandonment of well or producing formation Production dropped off to nothing
If a producing well is abandoned, date of last production February 2 19342
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3328 Bottom 3360 Total Depth of Well 3360 Feet
Show depth and thickness of all water, oil and gas formations.

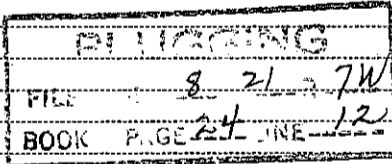
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	0	70	16"OD	95'	None
Conglomerate	Oil	3328	3360	8 5/8"OD	3323	2197'
				7"OD liner set at	3328'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled open hole and casing with heavy mud to 3325'
3288' to 3325' Cement Plug (10 sacks of cement)
Filled up from 3288' to 150' with heavy mud
147' to 150' Crushed rock bridge
97' to 147' Cement Plug (25 sacks of cement)
Filled up surface casing (16"OD) with heavy mud
Capped surface pipe with 10 sacks of cement



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S.K. Myers
Address P.O.Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. S.K. Myers

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

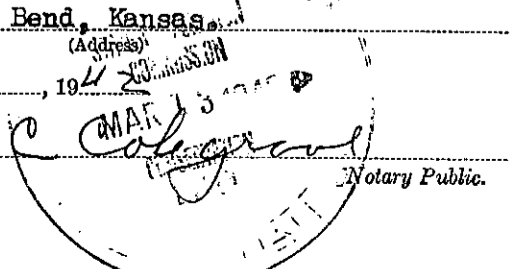
(Signature) Stanley K. Myers

P.O.Box 17, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of March

My commission expires Oct. 28, 1944



WELL RECORD

15.159.05334.0000

Block or Twp. 21-7

Lease Mills
Lease No Ks-5997
County Rice

Well No. 1
State Kansas

Location NW NW NW
Elevation 8-21-7 Feet

Drilled { Contract
 { Company Tools

Contracted Depth
Completed Depth 3360

Feet (Started 11-3-36
Feet Date) Completed 11-21-36
 Deepened
 Cleaned Out

Name of Contractor L. E. Douglass operates.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary with Cable
Well Actual Cost Tool Completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production 489 bbls.
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test Water With Oil %

Casing Record

Torpedo Record

SIZE	SET	PULLED
15-1/2"	95	100 sacks
8-5/8"	3323	125 sacks
7" Liner set at 3328'		

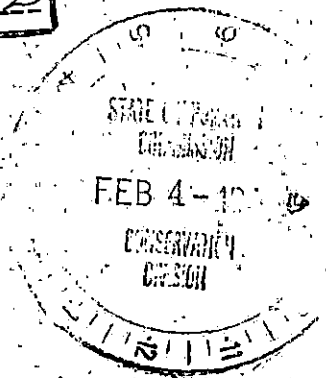
Date	Company	From	To	Feet	Size of Shell	Total Qts.
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FORMATION

TOP BOTTOM

Sand	0	70
Clay	70	95
Red rock	95	347
Shale & shells	347	506
Shale & salt	506	637
Salt	637	983
Salt & Shale	983	1005
Shale and lime	1005	1102
Lime - broken	1102	1210
Shale and shells	1210	1416
Lime - broken	1416	1725
Shale and lime	1725	1819
Shale and shells	1819	1922
Shale	1922	2013
Lime	2013	2117
Lime and shale	2117	2170
Lime - Broken	2170	2245
Lime	2245	2350
Shale	2350	2396
Lime	2396	2565
Lime - Hard	2565	2620
Lime	2620	2700
Shale	2700	2884
Shells	2884	2890
Shale	2890	2903
Lime	2903	3222
Shale	3222	3269
Shale & shells	3269	3323

PLUGGING
FILE NO. 8-21-R-7U
BOOK PAGE 24 LINE 12



(Log we received from L. E. Douglass does not show formation from 3323 to 3328)
Conglomerate

Top of Conglomerate - 3328'
TOTAL DEPTH

3328 3360