

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rice County. Sec. 8 Twp. 21 Rge. 7W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. ~~NE $\frac{1}{4}$~~ -~~NW $\frac{1}{4}$~~ -~~NW $\frac{1}{4}$~~
Lease Owner. The Chase Pulling Company
Lease Name. Mills Well No. 2
Office Address. Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil Well
Date well completed. 19 37
Application for plugging filed. January 19 46
Application for plugging approved. January 19 46
Plugging commenced. February ~~January~~ 13 19 46
Plugging completed. February 23 19 46
Reason for abandonment of well or producing formation. Formation exhausted
If a producing well is abandoned, date of last production. 19 42
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

		X	

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. Depth to top. Bottom. Total Depth of Well. Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Cong	Lime	3330	3045	7" 10"	3330 150	1812 None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Run rock from 3045 to 3330. Placed 6 sacks cement on top of rock. Pulled pipe to 160'. Mudded hole with rotary mud. Placed 6' rock bridge at 160'. Run 25 sacks cement on top of bridge. Mudded hole with heavy rotary mud. Placed 5 sacks cement in top of surface pipe.

Pd.
2/28/46
Ho,
8 21 7W
40 34
2-28-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Chase Pulling Company
Address. Box 453
Chase, Kansas

FEB 28 1946

STATE OF KANSAS, COUNTY OF RICE, ss.
H. L. Herbel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. L. Herbel*

SUBSCRIBED AND SWORN to before me this 27th day of February, 1946.

(Address) *H. L. Herbel*
Notary Public.

My commission expires Dec. 5, 1946.

STATE OF KANSAS
STATE CORPORATION COMMISSION

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OIL, GAS OR WATER RECORDS

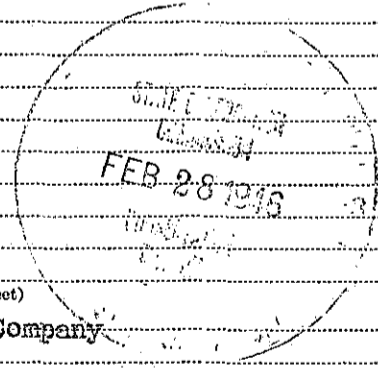
CASING RECORD

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8 21 7W
40 34



(If additional description is necessary, use BACK of this sheet)

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Address. Box 433
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(Address) [Handwritten Address]
1946.
Notary Public.

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My commission expires Dec. 5, 1946.

WELL RECORD

15,159.05335.0000

Block or Twp. 21S

Well No. 2

Location NE 1/4 NW 8-21S-7W

State Kansas

Elevation Feet

Lease Mills
Lease No. Ks-5997
County Rice

Drilled { Contract
 { Company Tools

Contracted Depth
Completed Depth 3345'

Feet
Feet Date { Started 4/25/37
 { Completed 5/17/37
 { Deepened
 { Cleaned Out

Name of Contractor W. A. Snyder Drilling Company

Contract Price \$3.60 Per Foot

Day Work Rotary \$150.
Cable Tool 90.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with
Cable Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production
Potential 712 bbls.
Baume Test

Flowing
on Pump
Water With Oil

Initial Production
Settled Production
%

Flowing
on Pump

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
10-3/4"	108'	cem. 125 sxs.							
7"	3331'	cem. 125 sxs. cem.							

FORMATION	TOP	BOTTOM
Soil, Shale, Shell	0	110
Shale & Red Bed	110	180
Hydrite	180	210
Shale	210	240
Hydrite	240	270
Shale	270	435
Shale & Lime Shells	435	792
Shale & Shells	792	970
Salt	970	1030
Hydrite & Lime	1030	1172
Lime & Shale, Broken	1172	1310
Lime & Shale	1310	1430
Shale, Broken Lime	1430	1535
Shale & Lime Shells	1535	1661
Shale & Lime	1661	1761
Shale & Sand	1761	1843
Shale & Lime Shells	1843	1957
Shale & Shells	1957	2106
Shale & Lime Broken	2106	2217
Lime Broken	2217	2306
Shale & Lime	2306	2396
Shale & Shells	2396	2498
Broken Lime	2498	2562
Lime	2562	2602
Last circulation	2602	2602
Lime	2602	2737
Brown Lime	2737	2817
Shale & Lime	2817	2870
Lime	2870	2977
Broken Lime	2977	3047
Lime, hard	3047	3085
Lime & Shale	3085	3137
Lime	3137	3217
Lime & Shale	3217	3306

FORMATION	TOP	BOTTOM
Shale & Shells	3306	3320
Shale	3320	3329
Cored	3329	3332
Cored Brown & Blue Shale	3332	3338
Roamed Core hole	3338	3338
Run Halliburton Line	3333	Shoe
Conglomerate-No oil	3333	3343
Chert possible Miss. Chert	3338	3343
Chert Oil & Gas	3343	3345 T.D.

8 21 7W
40 34

