

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

709

Rice County. Sec. 8 Twp. 21S Rge. (E) 7 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4 NW/4 SE/4

Lease Owner Gulf Oil Corporation

Lease Name Minnie Gossman Well No. 3

Office Address Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil well

Date, well completed February 17, 1938 19

Application for plugging filed February 20, 1941 19

Application for plugging approved February 20, 1941 19

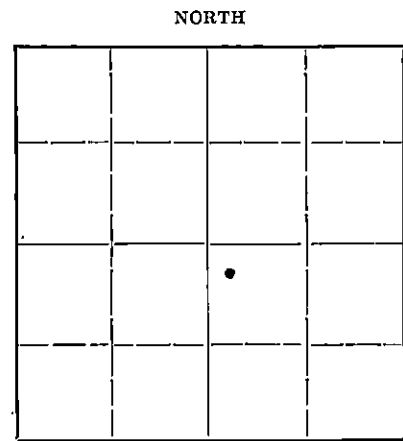
Plugging Commenced February 26, 1941 19

Plugging Completed February 28, 1941 19

Reason for abandonment of well or producing formation Production depleted

If a producing well is abandoned, date of last production February 14, 1941 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Conglomerate Depth to top 3329 Bottom Total Depth of Well 3359 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

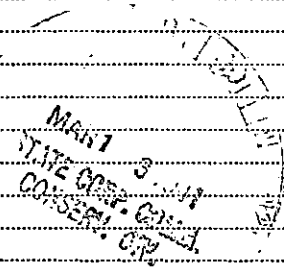
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	185'	None
				7"	3323'	2498'
				5 1/2" (Liner)	73'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole mudded from 3359' to 3350'. Ran 10 sacks cement, filled hole from 3350' to 3280'. Ripped casing at 2495', recovered 83 joints 7" casing. Filled hole with heavy mud to 185'. Bridged hole with rock and dumped 12 sacks cement from 185' to 160'. Filled hole with heavy mud from 160' to 10'. Dumped 8 sacks cement from 10' to base of cellar

PLUGGING
FILE SEC 8 TWP 21S RGE 7W
BOOK PAGE 128 LINE 40



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation

Address Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O.R. Sturmsong

(Address)

SUBSCRIBED AND SWORN to before me this 11th day of March, 1941

Jackson E. Watkins
Notary Public.

My commission expires January 3, 1945

WELL

COMPANY

LEAF

FIRST PRODUCTION

WELL COMPLETED

D / THE - BOTTOM - LEGAL

TOTAL DEPTH

SAME RECORD

- 0 to 11' Cellar
- 30 Surface clay
- 50 Sand
- 191 Red rock
- 270 Shale and shells
- 525 Red shale

WELL PRODUCTION

CASING RECORD

DEPTH	CLASS	WEIGHT	THRO	THRO	MAK	DATE	REMARKS	LOG	NO
600	White shale								
640	Shells								
770	Shale								
870	Shale and salt								
950	Shale and lime shells								
1045	Broken lime sandy								
1190	Broken lime								
1210	Lime								
1245	Broken lime								
1315	Broken lime and shale								
1335	Lime								
1360	Broken lime and shale								
1400	Broken lime								

- 1502 Hard lime
- 1602 Broken lime and shale
- 1709 Shale and lime
- 1880 Broken lime and shale
- 1910 Blue shale
- 2140 Shale
- 2170 Broken lime
- 2260 Broken lime and shale
- 2300 Shale
- 2340 Lime
- 2455 Shale and lime
- 2477 Lime
- 2485 Broken lime
- 2758 Lime
- 2792 Broken lime
- 2820 Lime
- 2894 Shale
- 2931 Lime K.C.
- 3002 Lime
- 3008 Soft Lime
- 3050 Lime
- 3075 Shale
- 3143 Lime
- 3147 Porous lime, no oil.
- 3245 Lime
- 3277 Shale
- 3298 Sticky Shale
- 3324 Shale
- 3365 Conglomerate
- 3390 Chat

Total Depth 3390' -- Plugged back from 3390'

3390'