

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Rice

County. Sec. 8 Twp. 21S Rge. (E) 7 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW/4 NW/4 SE/4

Lease Owner. Gulf Oil Corporation

Lease Name. Minnie Gossman

Well No. 1

Office Address. Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole). Oil Well

Date, well completed. April 6, 1937 19

Application for plugging filed. February 20, 1941 19

Application for plugging approved. February 20, 1941 19

Plugging Commenced. February 20, 1941 19

Plugging Completed. February 24, 1941 19

Reason for abandonment of well or producing formation. Production depleted

If a producing well is abandoned, date of last production. February 14, 1941 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee, McPherson, Kansas

Producing formation. Conglomerate Depth to top. 3341' Bottom. Total Depth of Well. 3377 Feet

Show depth and thickness of all water, oil and gas formations.

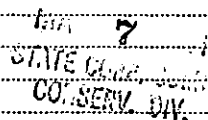
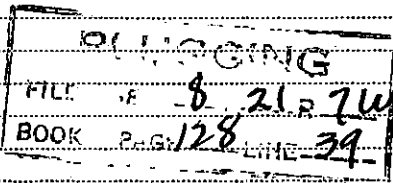
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	161'	None
				7"	3341'	2533'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled with mud from 3377' to 3340'. Cemented with 6 sacks cement thru dump bailer 3340 to 3310'. Ripped 7" casing and pulled 107 jts. Mudded hole to 161', Bridged hole at 161', dumped 10 sacks cement from 161 to 141'. Filled hole with heavy mud from 141' to within 10' of surface. Capped with 5 sacks cement from 10' to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Gulf Oil Corporation

Address. Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.

O. L. Stevenson (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

O. L. Stevenson

(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of March, 1941

Jackson C. Watkins Notary Public

My commission expires

January 3, 1945



WELL RECORD

15.159 05352.0000

WELL NO. 1 LEASE Minnie Gosman COMPANY Gulf Oil Corporation A.F.E. 2087

DATE DRILLING BEGAN 2-17-57 WELL COMPLETED 4-6-57 FIRST PRODUCTION 4-12-57

SAND RECORD Conglomerate, 3341' - 3377' TOTAL DEPTH 3377'

INITIAL PRODUCTION 148 Oil, No Water (4/8)  
Based on Prod. of 59 oil and - water during a 6 hr. test, times 5.79.

CASING RECORD

S 0 T 218 R 7W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CEMENT CHG.	PULLED	LEFT IN
10 5/4"	32	8	New	80 LW	161'	125	100	-	161'
7" O.D.	24	10	New	80 LW	3335'	100	-	-	3335'


(\*) F. FLOWING NATURALLY; L. AIR GAS LIFT; S. SWABBING; P. PUMPING

ELEVATION 1024

SHOT: 5/17/57 with 40 quarts from 3340' to 3377'  
ACIDIZED: 5/29/57 with 1000 gallons of acid solution.

PLUGGING  
FILE 8. 218-7W  
BOOK 128 LINE 39

FL 18  
STATE CONC. DIV.  
CO. SERV. DIV.

12-12-21 02323.0000

Sand 0 to 87'  
 Sand rock 100  
 Red rock 104  
 Shale & shells 130  
 Shale & lime 181  
 Gyp 310  
 Shale-red beds 500  
 Shale & shell 1089  
 Broken lime 1091  
 Lime 1175  
 Broken lime 1325  
 Lime 1358  
 Shale 1375

	Lime
	Shale & shells
	Shale
	Broken lime
	Topeka lime
	Lime
	Topeka lime
	Lime
	Broken lime
	Lime
	Broken lime

CASING RECORD

DEPTH	MARK	CLAS	THD	WT	SIZE
1535					
1687					
1785					
2307					
2488					
2505					
2576					
2720					
2727					
2770					
2809					
2802					

Shale 2918  
 Line and shale 2974  
 KC Line 3007  
 Lime 3010  
 Shale 3055  
 Line 3068  
 KC Line 3075  
 Lime 3095  
 Shale 3100  
 Broken Lime 3138  
 Lime 3168  
 KC Line 3209  
 Broken Lime 3260  
 Lime, shells & shale 3303  
 Shale 3330  
 Shale & shells 3339  
 Shale 3349  
 Conglomerate 3377  
 Chert T. D.

12-12-21  
 02323.0000