

STATE OF KANSAS
STATE CORPORATION COMMISSION

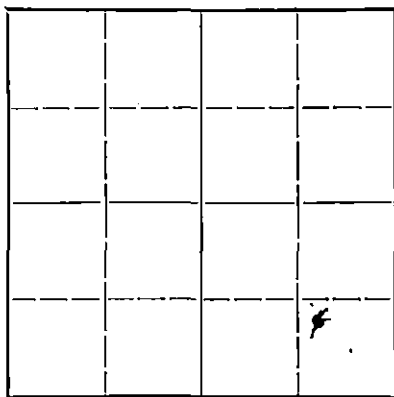
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Rice County. Sec. 8 Twp. 21 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NW 1/2 SE 1/2 SE 1/2
Lease Owner Derby Oil Company
Lease Name Thode Well No. 2
Office Address Wichita, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed June 5 19.37
Application for plugging filed June 13 19.47
Application for plugging approved June 14 19.47
Plugging commenced July 17 19.47
Plugging completed July 18 19.47
Reason for abandonment of well or producing formation Oil Depleted
If a producing well is abandoned, date of last production May 19.47
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3352 Bottom Total Depth of Well 3369 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

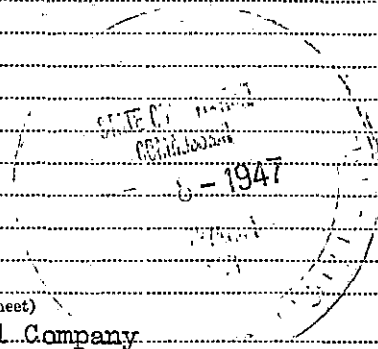
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2	110	None
				7	3352	2737

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3369 1/2 To 3352 Mud
3352 To 3328 6 Sacks cement
3328 To 150 Mud
150 To 100 30 sacks cement
100 To 10 Mud
10 To Bottom of Cellar
M Bottom of cellar To Surface Earth



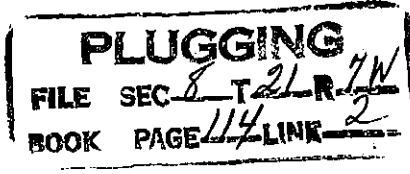
(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Derby Oil Company
Address Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
S. E. Banks (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. E. Banks
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of September, 1947.

My commission expires July 8, 1950



Notary Public.

15-159.05341.0000

Trude #2

No. 52 1/2 52 1/2

8

21

77

McPherson Drilling Co.

Rice

Kansas

5/9/37

6/5/37

12 1/2"	110'			Cemented with 150 sacks
7" O.D.	3352'	SS	24 1/2"	Cemented with 100 sacks

Surface soil	10	Lime porous	3035
Sand	40	Lime	3202
Red Shale	80	Lime	3250
Broken Lime	107	Shale	3350
Lime - Net 110' 12 1/2" casing	110	Cored	3350-3360
Cemented with 150 sacks		Packed to	3352' 4"
Broken Lime	185		
Red Shale	250	Run 3352' 7" O.D. 24 1/2" SS Casing	
Blue Shale	300	Cemented with 100 sacks	
Broken Lime	370	Left 12' cement in pipe	
Salt & Shale	710		
Broken Lime	765	<u>Standardizing</u>	
Shale	1020	Went through shoe at	3346
Broken Lime	1100	Swabbed water down to within	
Shale	1180	800' of bottom. Well started	
Broken Lime	1390	flowing. Plowed one small head	
Lime	1400	in slush pond	
Shale	1460	Cleaned out 3346' to 3353' 8"	
Broken Lime	1465	Fluid stood 900' from top	
Shale	1518	Test after cleaning out core hole	
Lime	1540	13 barrels per hour for 13 hours	
Broken Lime	1630		
Shale	2330		
Acid bottles run @ 750' @		Conglomerate Soft	3361 1/2
1500' @ 2000'		Reduced hole from 6-5/8" to	
Broken Lime	2347	5" at 3358 1/2 to 3361 1/2	
Shale	2352		
Broken Lime	2357	Averaged 52 1/2 gals. per hour	
Shale	2449	for 3 hours	
Lime	2517		
Broken Lime	2565	Conglomerate - Red. Soft	3369 1/2
Lime	2665	No Increase	
Broken Lime	2770	Measurements from cement corners	
Shale - Acid bottle 2500' OK	2880	Total Depth	3369 1/2
Lime	3005	State Potential 6/5/37	
		2035 barrels in 24 hours	

PLUGGING

FILE SEC 8 T 21 R 7 W
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Elevation 1022	
Top False Conglomerate	3349
Top Conglomerate	3352
Top scree	
T.D.	3369 $\frac{1}{2}$
Potential	2017 bls. 24 hrs.

PLUGGING
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JUN 1 1937