

STATE OF KANSAS
STATE CORPORATION COMMISSION

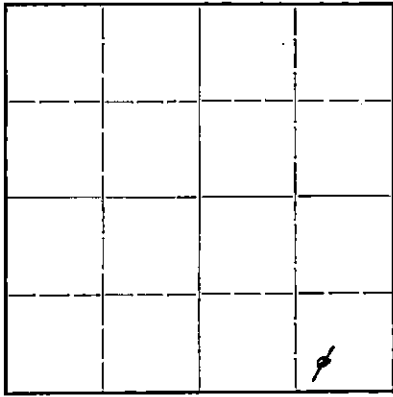
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 8 Twp. 21 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/4 SE/4 SE/4
Lease Owner The Derby Oil Company
Lease Name Thode Well No. 7
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed May 14, 1937
Application for plugging filed By Phone to Agent October 14, 1946
Application for plugging approved October 14, 1946
Plugging commenced October 15, 1946
Plugging completed October 15, 1946
Reason for abandonment of well or producing formation Oil Depleted
If a producing well is abandoned, date of last production September 15, 1946
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3358' Bottom Total Depth of Well 3378' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

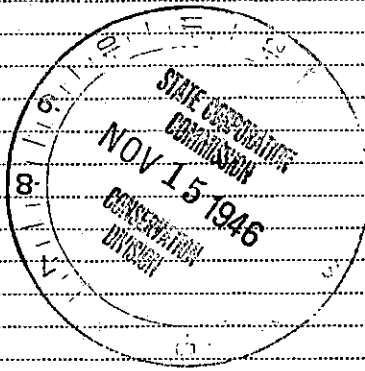
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	113'	None
				7"	3358'	2750'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3378' to 3348'	Six sacks cement
3348' to 250'	Mud
250' to 200'	30 Sacks of cement
200' to 17'	Mud
17' to 8'	8 Sacks of cement
8' to Surface	Earth

PLUGGING
FILE NO. 8-21-824
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Derby Oil Company
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
S. E. Banks (employee of owner) or (owner or operator) of the above-described well.
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S.E. Banks
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of November, 1946

My commission expires July 31, 1947

[Signature]
Notary Public.

Thode #7

SW Corner of SE SE

8

21

7

McPherson Drilling Co.

Rice

Kansas

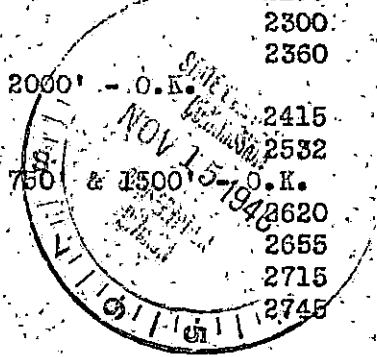
4-16-37

5-14-37

13" OD 113 Cemented with 130 sacks
 7" OD 3358 Seamless Cemented with 100 sacks

Surface Soil	15	Sandy lime	2800
Sand	40	Broken lime	2845
Shale Red	110	Shale	2880
Lime	113	Broken lime	2896
Set 113' of 13" OD - Cemented with 130 sacks		Lime	3010
Lime	136	Lime soft and porous	3027
Shale	177	Lime	3113
Lime, broken	190	Lime	3155
Shale red	200	Broken Lime	3165
Shale	300	Lime	3240
Broken Lime	610	Broken Lime S.L.M. = 3244	3244
Shale	925	Broken Lime	3274
Broken Lime	1440	Shale	3350
Shale	1460	Getting ready to run core barrell	
Broken Lime	1490	Cored 3350' - 3359 1/2' full recovery except about 6"	
Shale	1510	Red & green gray shale	3350-3355
Broken Lime	1743	False red shaley conglomerate	3357
Red rock	1753	Green very sandy shale	3358 1/2
Shale	1763	Slight oil stain	
Broken Lime	1780	Conglomerate hard	3359
Shale	1797	Hole reamed to 3358	
Broken lime	1875	Casing set - Measured from rotary table	3358
Shale	2065	7" O.D. seamless cemented with 100 sacks	
Shale	2135	Sand line measurement over rotary derrick to top of control head 247'9"	
Broken Lime	2150	Went through shoe at 3357'	
Shale	2300	Cleaning out core hole	3357'-59'
Broken lime	2360	Conglomerate medium	3366
Run acid bottle @ 2000' - O.K.	2415	Conglomerate soft	3372
Shale	2532	Conglomerate medium	3375
Broken lime	2620	Hole filled 1300' in 2 hrs with oil on run from 3366' to 3372'	
Run acid bottle @ 750' & 1500' - O.K.	2655	Hole filled 2100' in 3 1/2 hrs. while making run from 3372-3375.	
Lime	2715		
Sandy lime	2745		
Lime			
Broken lime			

PLUGGING
 3 212 7W
 BOOK PAGE 77 LINE 1



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Conglomerate - same hard 3378
Total depth 3378
Hole reduced to 5" at 3360'

State potential 1198 bbls. 5/17/37

Samples 2680 F.D.

Top sand	2760
Top Lansing	2906
Base Kansas City Line	3275
False Conglomerate	3354-58
Top True Conglomerate	3358

