

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

Rice County. Sec. 8 Twp. 21 Rge. (E) 7 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW/4 NE/4 SE/4

Lease Owner The Atlantic Refining Co.

Lease Name Gossman "A" Well No. 4

Office Address Box 17, Great Bend, Kansas.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed August, 8, 1937.

Application for plugging filed May, 5, 1934.

Application for plugging approved May, 7, 1934.

Plugging Commenced May, 26, 1934.

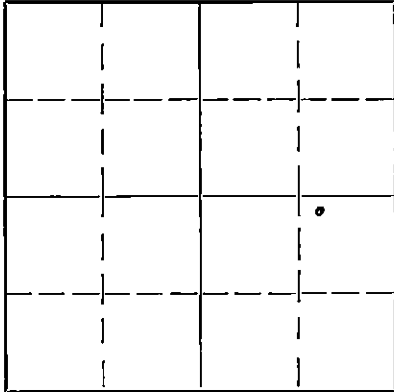
Plugging Completed June, 2, 1934.

Reason for abandonment of well or producing formation Oil exhausted

If a producing well is abandoned, date of last production April, 5, 1934.

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Conglomerate Depth to top 3351 Bottom 3362 Total Depth of Well 3362 Feet

Show depth and thickness of all water, oil and gas formations.

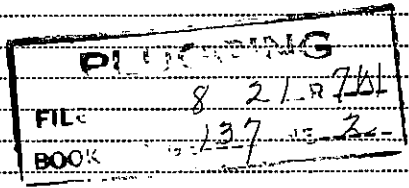
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2"	116	None
				7"	3350	2815

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with chat 3362 to 3350
 " " cement, 6 sk. 3350 to 3320
 " " mud 3320 to 200
 " " cement, 20 sk. 200 to 170
 " " mud 170 to 17
 " " cement, 10 sk. 17 to 4 (bottom cellar)



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Co.
Address Box 17, Great Bend, Kansas.

STATE OF KANSAS, COUNTY OF BARTON, ss.
S.K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K Myers

Box 17, Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 4th day of June, 1941.

My commission expires July 28, 1943

Lorraine Gustafson Notary Public.

WELL RECORD

15.159.05531.0000

Block or Twp. 218

Lease Gossman A
Lease No Ks-5998
County Rice

Well No. 4

Location NW NE SE 8-218-7W

State Kansas

Elevation 1617 Feet

Drilled (Contract Company Tools)

Contracted Depth
Completed Depth 3362'

Feet (Started 6-3-37
Feet Date (Completed 7-8-37
Deepened
Cleaned Out

Name of Contractor W. A. Snyder Drilling Co.

Contract Price \$3.40 Per Foot

Day Work Rotary \$160.
Cable Tool 90.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with
Cable Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production
Baume Test 98 bbls. in 6 hrs.
Water With Oil

Initial Production
Settled Production
Flowing on Pump
%

Casing Record			Torpedo Record						
SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
12 1/2"	116'	com. with 115 szs.							
7"	3350'	com. with 125 szs.							

FORMATION	TOP	BOTTOM
Sand	0	60
Red Bed	60	230
Shale & Shells	230	255
Shale, Red Bed, Shells & Hydrate	255	667
Shale	667	900
Lime & Salt	900	1050
Shale & Shells	1050	1160
Lime & Shale	1160	1247
Sandy lime	1247	1328
Sand & Shale	1328	1405
Sandy lime	1405	1435
Shale & Lime	1435	1480
Brkn. Shale & Lime	1480	1570
Lime Shells & Shale	1570	1679
Brkn. Lime	1679	1740
Shale	1740	1820
Brkn. Lime	1820	1936
Shale	1936	2130
Brkn. Lime	2130	2173
Brkn. Lime & Shale	2173	2250
Shale	2250	2300
Lime	2300	2340
Brkn. Lime	2340	2410
Shale	2410	2420
Lime, hard	2420	2470
Lime	2470	2735
Brkn. Lime	2735	2819
Lime	2819	3168
Lime, hard	3168	3220
Lime	3220	3250
Shale	3250	3292

FORMATION	TOP	BOTTOM
Brkn. Lime	3292	3319
Brown Shale & Lime	3319	3340
Cored	3340	3348
Reamed to 11" core hole	3340	3348
Cored	3348	3350
Shale & Conglomerate	3350	3351
(Conglomerate top & Oil	3328-3352)	
Conglomerate & Oil	3351	3356
Conglomerate, no increase	3356	3362 T.D.

PLANNING
FILE 8 27 7-11
BOOK 137 4E-2

JUN 7 11
STATE CORP. COMM.
CONSERV. DIV.