

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

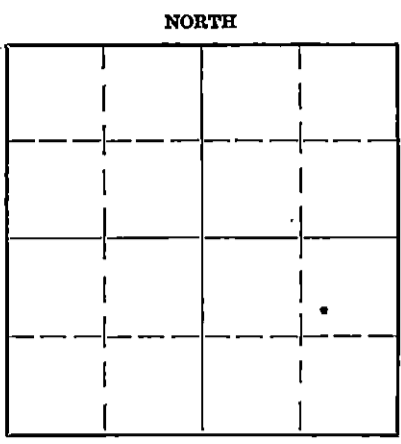
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

Rice County. Sec. 8 Twp. 21 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/4 NE/4 SE/4



Locate well correctly on above Section Plat

Lease Owner The Atlantic Refining Co.
Lease Name Gossman "A" Well No. 3
Office Address Box 17, Great Bend, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed July, 6, 1937
Application for plugging filed May, 5, 19341
Application for plugging approved May, 7, 19341
Plugging Commenced May, 7, 19341
Plugging Completed May, 27, 19341
Reason for abandonment of well or producing formation Oil exhausted
If a producing well is abandoned, date of last production April, 5, 19341
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3347 Bottom 3365 Total Depth of Well 3365 Feet

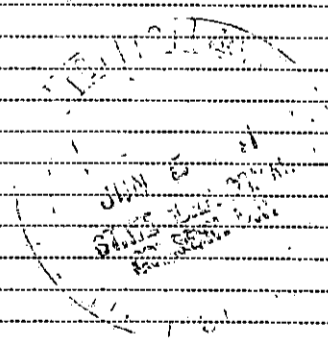
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4	114'	None
				7	3344'	2931'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with chat 3365 to 3344
" " cement, 10 sk. 3344 to 3314
" " mud 3314 to 200
" " cement, 10 sk. 200 to 180
" " mud 180 to 16
" " cement, 6 sk. 16 to 4 (Bottom cellar)

6/5/41
PLUGGING
FILE SEC 8 26-7W
BOOK PAGE 137 LINE 1



(If additional description is necessary use BACK of this sheet)
Correspondence regarding this well should be addressed to The Atlantic Refining Co.
Address Box 17, Great Bend, Kansas.

STATE OF KANSAS, COUNTY OF BARTON, ss.
S.K. Myers, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K Myers

Box 17, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of June, 1941.

My commission expires July 28 1943
Lorraine Gustafson
Notary Public.

WELL RECORD

15.159.05330.0000

Block or Twp. 21S

Lease Gossman A
Lease No Ks-5998
County Rice

Well No. 3

Location SW 1/4 SE 8-21S-7W

State Kansas

Elevation 1618 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 3365

Feet Date { Started 8-10-37
Completed 7-6-37
Deepened
Cleaned Out

Name of Contractor W. A. Snyder Drilling Company

Contract Price \$3.40 Per Foot

Day Work Rotary \$160.
Cable Tool 90.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with
Cable Tool Completion.

BEFORE SHOOTING

Initial Production 128 bbls. in Flowing
Settled Production 6 hrs. or on Pump
484 bbls. 24 hrs.

Initial Production
Settled Production Flowing
on Pump

Baume Test Water With Oil

%

AFTER SHOOTING

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date Company	From	To	Feet		
10-3/4"	114'	None						
7"	3344'	None						

FORMATION	TOP	BOTTOM
Sand	0	90
Red Bed	90	135
Gravel	135	155
Red Bed	155	485
Shale, blue	485	767
Shale	767	895
Salt & Gyp Shells	895	1090
Shale	1090	1265
Sandy lime	1265	1535
Shale & lime	1535	1625
Shale & Shells	1625	1822
Shale & lime	1822	1942
Shale & Shells	1942	2284
Shale & lime	2284	2360
Lime & Salt	2360	2420
Lime, hard	2420	2483
Lime	2483	2795
Shale	2795	2840
Shale & Brkn. lime	2840	2875
Lime	2875	2910
Shale	2910	2920
Lime & Shale	2920	3010
Lime	3010	3255
Shale	3255	3272
Shale & Lime Shells	3272	3314
Shale	3314	3344
(Pulling Core Bbl. 3341-3347 - 5'6" recovery)		
Sandy shale & Lime	3344	3347
(Some gas 3345-3347)		
Conglomerate	3347	3365 T.D.
(First Oil at 3347)		
(2000' oil in hole 6-6-37)		

