

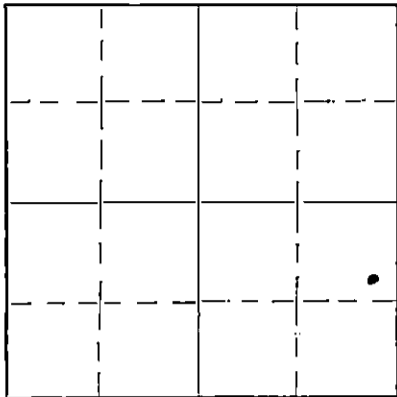
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 8 Twp. 21S Rge. (E) 2 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4 NE/4 SW/4
Lease Owner The Atlantic Refining Company
Lease Name Gossman A Well No. 2
Office Address P.O. Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date, well completed March 22 1937
Application for plugging filed January 31 1934
Application for plugging approved February 4 1934
Plugging Commenced April 11 1934
Plugging Completed April 18 1934
Reason for abandonment of well or producing formation Production dropped below
one barrel of oil per day
If a producing well is abandoned, date of last production April 6 1934
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3351 Bottom 3368 Total Depth of Well 3368 Feet
Show depth and thickness of all water, oil and gas formations.

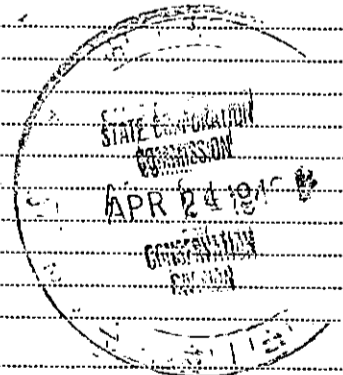
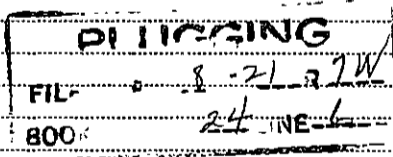
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Red Beds & Sands	Water	0	107	10-3/4" OD	107	None
Conglomerate	Oil	3351'	3368'	7" OD	3349'	2358'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

3368' to 3335' Filled up with heavy drilling mud
3335' to 3330' Crushed rock bridge
3330' to 3301' Cement plug(6 sacks of cement)
3301' to 150' Filled with heavy drilling mud
150' to 145' ~~Crushed rock bridge~~ Crushed rock bridge
145' to 107' Cement plug(15 sacks cement)
Filled up from 107' to within 10' of top of 10 3/4" OD surface pipe with dirt and drilling mud; then capped surface pipe and bottom of cellar with 6 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S.K. Myers
Address P.O. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

P.O. Box 17, Great Bend, Kansas

SUBSCRIBED AND SWORN to before me this 23 day of April, 1942

My commission expires Oct. 28. 1944

H. C. Colegrove Notary Public.

Gossman A #1 is the only well remaining on this lease.

WELL RECORD

15.159.05329.0000

Block or Twp. 21

Lease Gossman
Lease No KS-5998
County Rice

Well No. A-2
State Kansas

Location SE NE SE, 8-21-7W
Rice, Kansas
Elevation 1618 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth

Feet Date { Started 2-22-37
Completed 3-22-37
Deepened
Cleaned Out

Name of Contractor W. A. Snyder Drilling Company

Contract Price 3.50 Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with cable tool completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date Company	From	To	Feet		
10-3/4"	107'	None						
7"	3349'	125 sax None						

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Red bed sand	0	107	Shale & lime shells	3294	3335
Red bed shale	107	470	Shale	3335	3340
Shale and shells	470	744	Cored shale	3340	3343
Shale hydrite	744	987	Shale	3343	3351
Shale & lime shells	987	1160	Conglomerate, show of oil	3351	3353
Broken lime and shale	1160	1275	Increase in gas, free oil	3353	3358
Shale and lime shells	1275	1340	Red rock	3358	3364
Shale and shells	1340	1380	Conglomerate	3364	3368 TD
Lime	1380	1430			
Lime and shale	1430	1557			
Shale and shells	1557	1692			
Shale, broken lime	1692	1705			
Shale and shells	1705	1772			
Shale & broken lime	1772	2017			
Shale	2017	2120			
Lime shells	2120	2163			
Broken lime	2163	2235			
Shale and broken lime	2235	2354			
Shale	2354	2410			
Lime	2410	2450			
Lime shells	2450	2460			
Lime, hard	2460	2735			
Lime shells	2735	2766			
Lime and shale	2766	2833			
Broken lime and shale	2833	2895			
Lime	2895	3260			
Shale, brown & blue	3260	3294			

FILE 8-21 7W
203X 24-6