

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

Conservation Division
State Corporation Commission
800 Ditting Building
Wichita, Kansas

Rice

County. Sec. 8 Twp. 21 Rge. 7 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines # 2

Lease Owner Jay Kornfeld

Lease Name Hannerkraft Well No. # 2

Office Address 1121 Union National Bank

Character of Well (Completed as Oil, Gas or Dry Hole) oil

Date, well completed November 13 1937

Application for plugging filed About May 1st 1937

Application for plugging approved May 3 1937

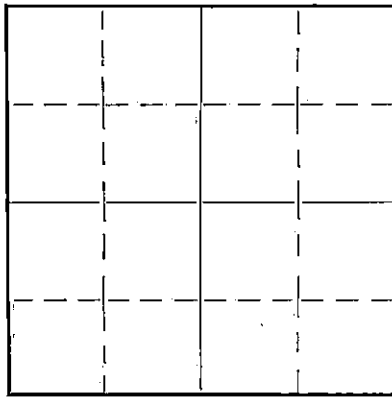
Plugging Commenced May 9 1937

Plugging Completed May 23 1937

Reason for abandonment of well or producing formation Not Producing

If a producing well is abandoned, date of last production February 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Paul Rucker

Producing formation Conglomerate Depth to top 3332' Bottom 3345 1/2' Total Depth of Well 3345 1/2' Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Cemented	3332	3345 1/2	7" aug	3332'	2244'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3332 feet to 3345 1/2 feet for each plug set.

Bottom of Hole 3345 1/2 ft
 Plugged with gravel to 3332 ft
 Ran 6 sacks cement at 3332 ft
 Started casing at 2234 ft
 Plugged with Mud to 150 ft
 Ran Rock Plug at 150 ft
 Ran 7.5 sacks cement at 150 ft to 310 ft
 Filled big Hole with dirt to Bottom Cellar
 Ran 8 Sacks cement at Top Hole

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address

STATE OF Kansas COUNTY OF Sedgewick ss.

Jay Kornfeld (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Jay Kornfeld

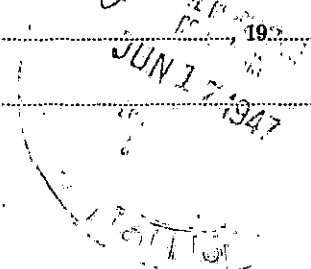
(Address)

SUBSCRIBED AND SWORN to before me this day of

My commission expires

17-6058-10-38-5M

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Notary Public.

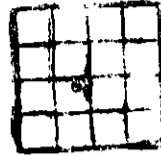
PRYOR - LOCKHART
Hannankratt No. 2.

Jay Mansfield

SEC. 8 T. 21 R. 7W
NEc SW

Total Depth. 3345 $\frac{1}{2}$ '
Comm. 10-18-37 Comp. 11-13-37
Shot or Treated,
Contractor. Murray Drlg. Co.
Issued. 1-1-38

County. Rice



CASING:
13" 116'6"
7" 3332'

Elevation.

Production. Pot. 1335 B.

Figures Indicate Bottom of Formations.

surface	116 $\frac{1}{2}$	brkn lime & shale	3295
red rock	305	brkn lime	3305
shale & shells	770	lime	3315
salt	815	brkn lime	3322
shale & salt	975	shale	3331
brkn lime	1090	conglomerate	3345 $\frac{1}{2}$
shale & shells	1140	Total Depth.	
lime	1165		
brkn lime	1179		
lime	1190	1st gas 3334	
shale	1205	flowed 30 min after 1st sh gas.	
lime & shale	1299		
brkn lime & shale	1390		
shale	1417		
brkn lime	1503		
sand	1515		
lime & shale	1710		
brkn lime	1720		
lime	1750		
shale & shells	1788		
lime	1815		
shale & lime	1871		
shale	1980		
shale & shells	1995		
shale	2060		
lime	2075		
shale & shells	2130		
lime	2273		
shale & shells	2295		
lime	2303		
shale	2335		
lime	2380		
shale	2406		
lime Topeka	2737		
shale & lime	2793		
lime	2871		
brkn lime	2923		
lime	2932		
shale & shells	2945		
lime	3005		
shale & shells	3017		
lime	3233		
shale & shells	3246		

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