STAYÉ OF KANSÁS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

OR

FORMATION PLUCCING RECORD

Strike out upper line when reporting plug-ging off formations.

Notary Public.

| all or Deliver Report to: Conservation Div | | r Orm | AIION | ETIOGGIM | 3 RECURD | when reporting plug- ging off formations |
|--|---|---|---|-------------------------------------|--|---|
| State Corporatio 800 Bitting Bull Wichita, Kansas | | Rice | | See 8 | Two 21s | 7W ge(W) |
| NORTH | Location as "N | E4NW4SW4" | or footage fr | om lines NI | E/4 NE/4 S | SE/4 |
| 1 1 | Loose Neme | Goss | man A | | | Well No. 1 |
| | Office Address | P.O.Box 1 | 7, Grea | t Bend, | (ansas. Oi | 193. <mark>7</mark> |
| | Date, well com | yeli (completed a pleted | is On, Gas of Mar | ch II | | 193 |
| 1 [| Application for | plugging filed | J 2311 | nary or | ********** | 193 💆 |
| | Application for | plugging approv | redAror | ruary 4 11 24 | | 193.4 193.4 |
| | Plugging Comp | nencea leted | May | 4 | | 193. 4 |
| | Reason for aba | ndonment of we I of oil | ll or producii per day | g formationP | roduction | dropped to |
| i l | If a producing | well is abandone | a, date of las | st production | ************************************** | 193.7 |
| Locate well correctly on abov Section Plat | | | | | | ore plugging was con |
| ame of Conservation Agent who oducing formation Conglon | | nis well | r. Ruel O' Bo | Durkee ttom 3368! | Total Depth of | Well 3368 Fee |
| ow depth and thickness of all v OIL, GAS OR WATER REC | water, oil and gas formati | | | | | ASING RECORD |
| Formation | Content | From | То | Size | Put In | Pulled Out |
| Sand & Redbed | Water | <u> </u> | 901 | 1311 OD | 881 | None |
| Conglomerate | Oil | 3350 1 | 33681 | 718 OD | 33501 | 25151 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Tilled up from 98 | lled up with hushed rodk briment plug (20 | eavy dril dge sacks of | cement | id ;) +be 1380 | D mith di | |
| Filled the top 6 with 6 sacks of | of the 13"OD | surface | pipe an | id the bo | ttom of t | ne cellar |
| | | | | | | ••••• |
| | | | | ,,,,, | OTTING | |
| *************************************** | | | | | Hilling | |
| | TEF J. | 8- 7-7 | <u> </u> | 1 | City City | , |
| | <u> </u> | رن 24'_INE | 2 | : Silly | Colling V 12 | |
| ······································ | | | | | TOX TOTAL | <u>'0 !</u> } |
| | | *************************************** | *************************************** | <u>\</u> | all Children | |
| Correspondence regarding the | is well should be addresse | | S.K.My | ers \i | | |
| rate of Kansas | , COUNTY (| OF Bærton | | | , SS. | |
| ing first duly sworn on oath, say | | ge of the facts, st | ployee of ow tatements, an God. | ner) or (owner o d matters herei | or operator) of the | the log of the above |
| | | (Signature) | | uton / | | |
| | | | P.O.Box | | at Bend, I | Kansás. |
| | | | | (| Address) | |

18-357

Subscribed and Sworn to before me this 13th

7-39—3M

L RECORD

Lease Gossman Lease No KS-5998

County

Rice

Block or Twp. 21S

Well No. "A" -1

State Kansas

Location NE/NE/4/SE/4

8-21S-7W

Elevation 1617

Feet

Contracted Depth Completed Depth

Feet

Started 1-20-37 Completed 3-11-37

Deepened Cleaned Out

Name of Contractor

W. A. Snyder Drilling Company

Contract Price : 3.60

Per Foot

Day Work

Method of Drilling Rotary with cable

Well Estimated Cost Well Actual Cost

AFTER SHOOTING

tool completion

BEFORE SHOOTING

Initial Production Settled Production

Flowing on Pump

Initial Production Settled Production **Flowing** on Pump

Baume Test

Shale

Shale

Lime

2271

2300

2358

2300

2358

2395

Water With Oil

Casing Record Torpedo Record Size of Total SIZE SET -**PULLED Date Company** From To Feet Shell Qts. 12-1/2" 881 None 33501 None

| | | <u> </u> | | - | |
|-----------------------|--------|---------------|--|---------------|---------|
| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
| Sand and Red bed | 0 | 70 | Lime | 2395 | 2515 |
| Redbed | 70 | 90 | Sand and lime shells | 251 5 | 2566 |
| Shell and shale | 90 | 590 | Lime | 2566 | 2728 |
| Shale | 590 | 700 | Broken lime and shale | 2728 | 2835 |
| Shale and lime | 700 | 800 | Shale and lime shells | 2835 | 2885 |
| Shells and shale | . 800 | 1134 | Lime | 2885 | 2899 |
| Lime shells | 1134 | 1160 | Broken Lime | 2899 | 2920 |
| Lime | 1160 - | 1200 | Hard Lime | 2920 | 3005 |
| Shale and lime | 1200 | 1225 | Lime shells | 2005 | 3020 |
| Hard sand | 1225 | 2150 | Lime | 3020 | 3063 |
| Shale | 1250 | 1265 | Lime and shale | 3063 | 3103 |
| Hard sandy lime | 1265 | 1330 | Lime | 3103 | 3177 |
| Broken shale and lime | 1330 | 1439 | Lime and shale | 3177 | 3219 |
| Lime | 1439 | 1535 | Lime | 3219 | 3260 |
| Shale and broken lime | 1535 | 1645 | Brown shale | 3260 | 3296 |
| Shale | 1645 | 1690 | Brown shale and lime | 3296 | 3326 |
| Shale and Redbed | 1690 | 1723 | Lime | 3326 | 3350 |
| Shale and lime shells | 1723 | 1760 | Conglomerate | 3350 | 3353 |
| Shale | 1760 | 1800 | Green shale | 3353 | . 3356 |
| Lime | 1800 | 1845 | Sand | 3356 | 3359 |
| Shale | 1845 | 1860 | Lime | 3359 | 3360 |
| Lime | 1860 | 1889 | Lime and chert | 3360 | 3361 |
| Broken shale and lime | 1889 | 1979 | Chert | 3361 | 3362 |
| Lime shells | 1979 | 2000 · | Soft cherty conglomerate | | 3368 TD |
| Shele | 2000 | 2100 | , and a substantial company and | | 3333 == |
| Lime | - 2100 | 2135 | | | , |
| Shale | 2135 | 2175 | , | | • |
| Lime | 2175 | 2215 | The second of th | gr I | • |
| Shale and lime shells | 2215 | 2271 | | | |