

15-121-26977-00.00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7.....5.....1989.....  
month day year

AP. SW SE SW Sec 25 Twp 17 S, Rg 24  East  
West

OPERATOR: License # 5872  
Name: THOMAS MOYLAN  
Address: RR #2 BOX 48  
City/State/Zip: LaCygne, Kansas 66040  
Contact Person: Thomas Moylan  
Phone: (913) 757-4426

330 feet from South line of Section  
3535 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: .....  
Name: COMPANY TOOLS

County: MIAMI  
Lease Name: THOMPSON Well #: 1  
Field Name: Louisburg

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield ... Mud Rotary  
 Gas ... Storage ... Pool Ext.  Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Squirrel  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: ..... feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 0  
Depth to bottom of usable water: 200 to B/C  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 20  
Length of Conductor pipe required: 0  
Projected Total Depth: 500  
Formation at Total Depth: Squirrel  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

DWR Permit #: .....  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: .....

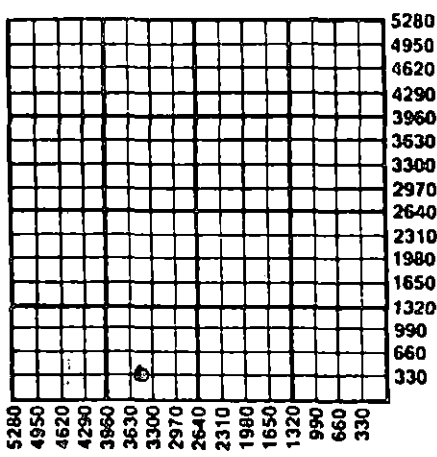
Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, total depth location: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 6-28-89.. Signature of Operator or Agent: Thomas Moylan..... Title..... Agent.....



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 28 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
APR 15- 121-26977-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt.   
Approved by: DW 6-2889  
EFFECTIVE DATE: 7-03-89  
This authorization expires: 12-28-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

25  
17  
24E

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.