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STATE CORPORATION COMMISSION

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REC'D NO 20075

NOV 25 1974

11-25-74

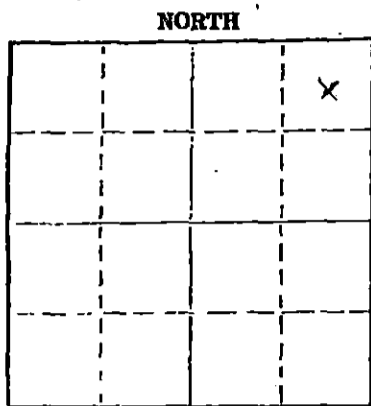
CONSERVATION DIVISION
Wichita, Kansas

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Ness County, Sec. 25 Twp. 20 Rge. 21 (E) W (W)
Location as "NE/CNWSW" or footage from lines C NE NE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Martin Well No. 1
Office Address 301 S. Bdwy. ; Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed November 15 1967
Application for plugging filed September 1974
Application for plugging approved September 1974
Plugging commenced October 9 1974
Plugging completed November 13 1974
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 21 1974
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Mississippi Depth to top 4347 Bottom 4372 Total Depth of Well 4412 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Oil	4349	4359	8 5/8"	332	None
				5 1/2"	4398	2304

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

October 9, 1974 Plugged off bottom. Dumped sand to 4250'. Mixed and dumped 5 sx of cement.

November 13, 1974 Plugged off top. Sun Oil Well Cementing Co. mixed and pumped down 8 5/8" surface casing, 20 sx of gel, released plug, 70 sx of cement, 5 sx of gel and 20 sx of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P. O. Box 1082 ; Great Bend, Kansas 67530

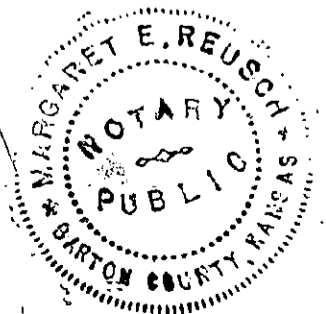
STATE OF _____ COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood, Kansas
(Address)

Subscribed and sworn to before me this 19 day of November, 1974

My commission expires March 6, 1976
Margaret E. Reusch Notary Public.



D. R. Lauck Oil Company, Inc.

Martin #1

C NE NE Sec. 25-20S-21W
Ness County, KansasRECEIVED
STATE CORPORATION COMMISSION
JUN 18 1974CONSERVATION DIVISION
Wichita, Kansas

Commenced: October 19, 1967.

Completed: October 29, 1967.

Casing Record: 327' 8-5/8" Cemented with 175 sacks Cement,
2% Calcium Chloride.
4405' 5-1/2" Cemented with 100 sacks Salt
Saturated Cement.

Elevation: GL 2202; DF 2204; KB 2206.

Drillers LogTops

Surface Clay	25
Post Rock	30
Post Rock & Shale	188
Sand	240
Shale	267
Red Bed & Shale	327
Shale	490
Sand	520
Shale	590
Red Bed	836
Sand	1054
Red Bed	1392
Anhydrite	1427
Shale & Shells	2195
Lime & Shale	2480
Lime	2610
Lime & Shale	3285
Shale & Lime	3515
Lime	3755
Shale	3767
Lime	4093
Lime & Shale	4306
Lime	4345
Mississippian	4353
Chert	4373
Chert & Lime	4410 RTD

	Sample	Welex
Heebner	3715-1509	3716-1510
Toronto	3733-1527	3737-1531
Lansing	3767-1561	3768-1562
Base Kansas City	4099-1893	4104-1898
Pawnee	4185-1979	4188-1982
Ft. Scott	4282-2076	4282-2076
Cherokee	4294-2088	4295-2089
Mississippian	4345-2139	4347-2141
Total Depth	4410-2204	4412-2206

DST #1 (M) 4343-53, open 1 hr., fair blow. Plugging action first 10 minutes. Recovered 240' gas, 160' heavy oil-cut mud. ISIP 1249#, 30 min. FSIP 1224#, 30 min. IFP 42#. FFP 102#.

DST #2 4353-63, open 1 hour, good blow. Recovered 540' gas, 600' oil and muddy oil. ISIP 1241#, 30 min. FSIP 1190#, 30 min. IFP 42#. FFP 229#.

DST #3 4363-73, open 1 hour, fair blow. Recovered 60' gas, 60' muddy water and oil, 60' water. ISIP 1292#, 30 min. FSIP 1276#, 30 min. IFP 34#. FFP 76#.