

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

**WELL PLUGGING APPLICATION FORM**  
(File One Copy)

API NUMBER 15-135-23,627.0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Bankoff Oil Co. OPERATOR'S LICENSE NO. 6040 6-92

ADDRESS 6202 S. Lewis #176 P.O. Box 700657 Tulsa, OK. 74170 PHONE # (918) 742-0450

LEASE (FARM) Minerals WELL NO. 2 WELL LOCATION C NE SE SE COUNTY Ness

SEC. 9 TWP. 20S RGE. 24W ~~x(E)~~ or (W) TO SECTION COMMISSION 160' PLUG BACK TD \_\_\_\_\_  
RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas

**Check One:**

OIL WELL  GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8" SET AT \_\_\_\_\_ CEMENTED WITH 190 SACKS

CASING SIZE 5.1/2" SET AT 4459' CEMENTED WITH 100 SACKS

PERFORATED AT 4402-08' 4418-24'

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? \_\_\_\_\_  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Eldon Reed PHONE # (316) 793-2061

ADDRESS P.O. Box 1374 Great Bend, Ks. 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050 6-92

ADDRESS P.O. Box 347 Chase, KS: 67524 PHONE # (316) 938-2943

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

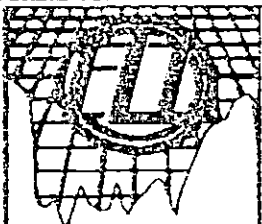
SIGNED: [Signature]  
(Operator or Agent)

2-24-92

DATE:

15-135-23627-0000

ELDON'S COPY - MARKED

|                                                                                   |                                                           |                                            |
|-----------------------------------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------|
|  | <h2 style="margin: 0;">ELI<br/>WIRELINE<br/>SERVICES</h2> | <p>COMPENSATED<br/>DENSITY<br/>NEUTRON</p> |
|-----------------------------------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------|

|                         |                          |                         |             |           |                                    |                 |                     |  |                                  |
|-------------------------|--------------------------|-------------------------|-------------|-----------|------------------------------------|-----------------|---------------------|--|----------------------------------|
| COMPANY BANKOFF OIL CO. | WELL #2 BANKOFF MINERALS | FIELD WILDCAT-DISCOVERY | COUNTY NESS | STATE KS. | COMPANY <u>BANKOFF OIL COMPANY</u> |                 |                     |  |                                  |
|                         |                          |                         |             |           | WELL <u>#2 BANKOFF MINERALS</u>    |                 |                     |  |                                  |
|                         |                          |                         |             |           | FIELD <u>WILDCAT-DISCOVERY</u>     |                 |                     |  |                                  |
|                         |                          |                         |             |           | COUNTY <u>NESS</u>                 |                 | STATE <u>KANSAS</u> |  |                                  |
|                         |                          |                         |             |           | LOCATION<br><u>C-NE-SE-SE</u>      |                 |                     |  | OTHER SERVICES:<br><u>GR-DIL</u> |
|                         |                          |                         |             |           | SEC. <u>9</u>                      | TWP. <u>20S</u> | RGE <u>24W</u>      |  |                                  |

|                                                           |                   |                         |
|-----------------------------------------------------------|-------------------|-------------------------|
| PERMANENT DATUM <u>GROUND LEVEL</u>                       | ELEV. <u>2340</u> | ELEV.: K.B. <u>2345</u> |
| LOG MEASURED FROM <u>K.B. 5</u> FT. ABOVE PERMANENT DATUM |                   | D.F. _____              |
| DRILLING MEASURED FROM <u>KELLY BUSHING</u>               |                   | G.L. <u>2340</u>        |

|                   |                         |                 |               |  |            |  |            |
|-------------------|-------------------------|-----------------|---------------|--|------------|--|------------|
| DATE              | <u>12-15-91</u>         |                 |               |  |            |  |            |
| RUN NO.           | <u>ONE</u>              |                 |               |  |            |  |            |
| DEPTH-DRILLER     | <u>4460</u>             |                 |               |  |            |  |            |
| DEPTH-LOGGER      | <u>4460</u>             |                 |               |  |            |  |            |
| BTM. LOG INTER.   | <u>4458</u>             |                 |               |  |            |  |            |
| TOP LOG INTER.    | <u>3600</u>             |                 |               |  |            |  |            |
| CASING-DRILLER    | <u>8.625 @ 309'</u>     |                 |               |  |            |  |            |
| CASING-LOGGER     |                         |                 |               |  |            |  |            |
| BIT SIZE          | <u>7.875</u>            |                 |               |  |            |  |            |
| FLUID TYPE        | <u>CHEMICAL<br/>MUD</u> |                 |               |  |            |  |            |
| DENS.             | VISC.                   | <u>3.4   45</u> |               |  |            |  |            |
| PH                | FLUID LOSS              | <u>10</u>       | <u>9.6 ML</u> |  | ML         |  | ML         |
| SOURCE OF SAMPLE  | <u>FLOWLINE</u>         |                 |               |  |            |  |            |
| RM @ MEAS. TEMP.  | <u>1.5 @ 55</u>         | F               |               |  | F          |  |            |
| RMF @ MEAS. TEMP. | <u>.80 @ 52</u>         | F               |               |  | F          |  |            |
| RMC @ MEAS. TEMP. | <u>.65 @ 52</u>         | F               |               |  | F          |  |            |
| SOURCE: RMF/RMC   | <u>MEAS</u>             | <u>MEAS</u>     |               |  |            |  |            |
| RM @ BHT          | <u>.70 @ 120</u>        | F               |               |  | F          |  |            |
| TIME SINCE CIRC.  | <u>2 HOURS</u>          |                 |               |  |            |  |            |
| MAX. REC. TEMP.   | <u>120</u>              | <u>F @ 4460</u> |               |  | <u>F @</u> |  | <u>F @</u> |
| EQUIP. LOCATION   | <u>140</u>              | <u>HAYS</u>     |               |  |            |  |            |
| RECORDED BY       | <u>D. ERICKSON</u>      |                 |               |  |            |  |            |
| WITNESSED BY      | <u>MR. FRANK WIZE</u>   |                 |               |  |            |  |            |

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**FEB 25 1992**  
 CONSERVATION DIVISION  
 Wichita, Kansas



# Kansas Corporation Commission

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

February 25, 1992

Bnakoff Oil Co  
6202 S Lewis 176  
Tulsa OK 74170

Minerals 2  
API 15-135-23,627  
C NE SE SE  
Sec. 09-20-24W  
Ness County

Dear Operator:

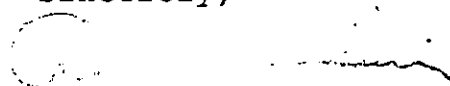
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

  
David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director

200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760