

To: 1 120592  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION C W/2 SW SW, SEC. 31, T. 21 S, R. 11 W/EX  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202  
TECHNICIAN'S PLUGGING REPORT  
Operator License # 5558  
Operator: Dawson-Markwell Exploration Co.  
Name & Address 3620 NW 58th  
Oklahoma City, OK 73112

7-15 177P  
API NUMBER 15-185-22,782-0000  
660 feet from S section line  
4950 feet from E section line  
Lease Name Mellies-Fischer Well # 1  
County Stafford 120.18  
Well Total Depth 3698 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 258

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A<sup>X</sup>

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9:30 p.m. Day: 14 Month: 7 Year: 19 91

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 550-572'  
1st plug at 3576' with 50 sx cement, 2nd plug at 572' with 50 sx cement,  
3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 22 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by Dick Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part <sup>X</sup> \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1 a.m. Day: 15 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3576' with 50 sx cement,  
2nd plug at 572' with 50 sx cement,  
3rd plug at 300' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.  
(if additional description is necessary, use BACK of this form.)

INVOLVED

DATE 8-8-91  
INV. NO. 32590

Signed Duan Rabin (TECHNICIAN)

FORM MUST BE TYPED  
FORM C-1 4/90

EFFECTIVE DATE: 6-11-91

State of Kansas 15. 185-22,782.0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 5 1991  
month day year

C-W/2 SW SW Sec 31 Twp 21 S, Rg 11 XX East West

OPERATOR: License # 5558  
Name: Dawson-Markwell Exploration Co.  
Address: 3620 N.W. 58th  
City/State/Zip: Oklahoma City, Okla. 73112  
Contact Person: Ed Markwell  
Phone: 405-947-2587

660 feet from South line of Section  
4950 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc.

County: Stafford  
Lease Name: Mellies-Fischer Well #: 1  
Field Name: Max

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... O/W/O ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1784 feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 200'  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 275'  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 3650  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other

If O/W/O: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes XX no  
If yes, total depth location: \_\_\_\_\_

Exp. 12/6/91

AFFIDAVIT

220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Leonard INIT. CA

SPUD DATE 7-09-91 250'

LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/8 @ 258 CONDUCTOR  
ANHYDRITE T- 550 B- 572 ELEVATION

TD 3698 FORMATION \_\_\_\_\_

RAN PIPE @ SX DV TOOL \_\_\_\_\_ ALT II DONE  
SX Y N

Arbuckle Plug @ 3576 Ft. W/ 50 SX

Hug./Council @ Ft. W/ \_\_\_\_\_ SX

Anhydrite Base @ 572 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ \_\_\_\_\_ SX

1/2, 1/2 Plug @ Ft. W/ \_\_\_\_\_ SX

Bottom Surface @ 500 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX

WATER WELL  SX (Irr. Well) Pond \_\_\_\_\_  
Hauling \_\_\_\_\_

TECHNICIAN DR DATE \_\_\_\_\_  
Leonard Leonard

TYPE OF CEMENT 60/40 / 675 9.8

STARTING TIME 7:30 (AM/PM) DATE 7-14-91

COMPLETION TIME 1:00 (AM/PM) DATE 7-15-91

CEMENT COMPANY NOVCO