

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Revlin Drlg., Inc. API NO. 15-185-21,546

ADDRESS Box 293 COUNTY Stafford

Russell, Kansas 67665 FIELD MAX, No.

** CONTACT PERSON Stanley C. Lingreen PROD. FORMATION _____

PHONE 913-483-5355

PURCHASER Permian Corporation LEASE Seifkes

ADDRESS Box 1183 WELL NO. #4

Houston, Texas 77001 WELL LOCATION SW SE SW

DRILLING Revlin Drlg., Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 1650 Ft. from West Line of

ADDRESS Box 293 the SW (Qtr.) SEC26 TWP21 RGE12 W

Russell, Kansas 67665

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3700' PBTD _____

SPUD DATE 3-15-82 DATE COMPLETED 3-22-82

ELEV: GR _____ DF _____ KB 1838'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		X	

KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 225' w/ 190 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1982.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 05 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Revlin Drlg., Inc.

LEASE Seifkes #4

SEC. 26 TWP. 21 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Shells	00	261		
Shale	261	624		
Anhydrite	624	628		
Shale	628	1975		
Shale w/ Lime..	1975	3700	R.T.D.	
DST #1 (3290' to 3340') 50' anchor 45-30-45-45 2" building blow Rec: 20' drilling mud			Topeka	2818
			Heebner	3113
			Tronto	3132
			Douglas	3144
DST #2 (3385' to 3406') 21' anchor 45-30-45-45 weak blow Rec. 25' drilling mud			Brown Lime	3242
			Lansing	3257
			B/KC	3496
			CGL	3508
DST #3 (3418' to 3480') 62' anchor 45-30-45-30 1/4" in bucket Rec. 30' drilling mud			Viola	3540
			Simpson SH	3575
			Simpson SD	3620
			Arbuckle	3625
DST #4 (3572' to 3632') 60' anchor 45-30-45-45 strong blow to bottom of bucket Rec: 300' gassy oil cut mud.			R.T.D.	3700

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	255'	50-50 Poz Mix	190	3% CC
Production	7 7/8	5 1/2	15 1/2#	3697'	50-50 Poz Mix	150	10% Salt
							3/4 of 1% CFR2
							5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	3360-3362'
			4	jet	3631'-3633'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal of Mod 202	3360'-3362'
1000 gal of Mod. 202	3627'-3629'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-16-82	pumping	30.9
Estimated Production -I.P.	Oil	Gas
	26.74 bbl.	Water % 40 bbl.
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Revlin Drlg., Inc. API NO. 15-185-21,546

ADDRESS Box 293 COUNTY Stafford

Russell, Kansas 67665 FIELD MAX, N.

** CONTACT PERSON Stanley C. Lingreen PROD. FORMATION _____

PHONE 913-483-5355

PURCHASER Permian Corporation LEASE Seifkes

ADDRESS Box 1183 WELL NO. #4

Houston, Texas 77001 WELL LOCATION SW SE SW

DRILLING Revlin Drlg., Inc. Ft. from _____ Line and

CONTRACTOR CONTRACTOR Ft. from _____ Line of

ADDRESS Box 293 the (Qtr.) SEG 26 TWP 21 RGE 12 W

Russell, Kansas 67665

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3700' PBTD _____ KGS _____

SPUD DATE 3-15-82 DATE COMPLETED 3-22-82 SWD/REP _____

ELEV: GR _____ DF _____ KB 1838' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented @ 255' w/ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 1982.

Signature of Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10-1984

RECEIVED STATE CONCERNING THIS INFORMATION

301 14 882

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Revlm Drlg., Inc.

LEASE Seifkes #4

SEC. 26 TWP. 21 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Shells	00	261	R.T.D.	
Shale	261	624		
Anhydrite	624	628		
Shale	628	1975		
Shale w/ Lime	1975	3700'		
DST #1 (3290' to 3340') 50' anchor 45-30-45-45 2" building blow 4" Rec. 20' drilling mud			Topeka	2818
			Heebner	3113
			Tronto	3132
			Douglas	3144
			Brown Lime	3242
			Lansing	3257
DST #2 (3385' to 3406') 21' anchor 45-30-45-45 weak blow Rec. 25' drilling mud			B/KC	3496
			CGL	3508
			Viola	3540
			Simpson SH	3575
DST #3 (3418' to 3480') 62' anchor 45-30-45-30 1/4" in bucket Rec. 30' drilling mud			Simpson SD	3620
			Arbuckle	3625
			R.T.D	3700
DST #4 (3572' to 3632') 60' anchor 45-30-45-45 strong blow to bottom of bucket Rec. 300' gassy oil cut mud				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	255'	50-50 Poz Mix	190	3% CC
Production	7 7/8	5 1/2	15 1/2#	3697'	50-50 Poz Mix	150	10% Salt
							3/4 of 1% CFR2
							5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	3360'-3362'
TUBING RECORD			4	jet	3631'-3633'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal of Mod. 202	3360'-3362'
1000 gal of Mod. 202	3627'-3629'

Date of first production 4-16-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30.9
RATE OF PRODUCTION PER 24 HOURS	Oil 26.74 bbls.	Gas MCF % 40 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Revlin Drlg., Inc.

API NO. 15-185-21,546.0000

ADDRESS Box 293

COUNTY Stafford

Russell, Kansas 67665

FIELD MAX, No.

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Seifkes

PURCHASER

WELL NO. #4

ADDRESS

WELL LOCATION SW SE SW

DRILLING Revlin Drlg., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Box 293

the SEC. 26 TWP. 21 RGE. 12 a.

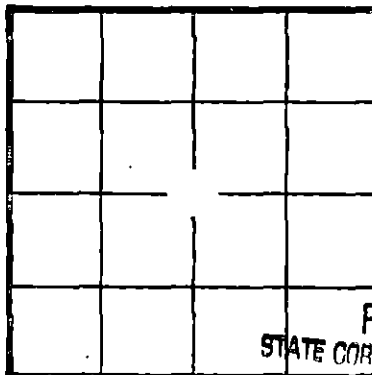
Russell, Kansas 67665

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3700' PBD

SPUD DATE 3-15-82 DATE COMPLETED 3-22-82

ELEV: GR DF KB 1838'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 255' w/ 190 sx. 50-50 Poz Mix 3% CC

DV Tool Used? APR - 9 1982

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, I,

Stanley C. Lingreen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Revlin Drlg., Inc.

OPERATOR OF THE Seifkes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(s) Stanley C. Lingreen

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April, 19 82.

Paula J. Gibson

NOTARY PUBLIC

MY COMMISSION EXPIRES: November 10, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Shells	0	261		
Shale	261	624		
Anhydrite	624	628		
Shale	628	1975		
Shale w/ Lime	1975	3700'	R.T.D.	
DST #1 3290' to 3340'				
DST #2 3385' to 3406'				
DST #3 3418' to 3480'				
DST #4 3572' to 3632'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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							3/4 of 1 %CFR 2
							5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations