TYPE AFFIDAVIT OF COMPLETION FO	ORM ACO-1 WELL HISTORY
SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the information on record and Side Two will then be held confidential.  Applications must be made on dual completion, coinjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ss 67202, within thirty (30) now the well was completed. nation is to be held confidential. Side One will be of public commingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # EXPIRATION DATE	
OPERATOR REvlin Drlg., Inc.	API NO. 15-185-21,546
ADDRESS Box 293	COUNTY Stafford
Russell, Kansas 67665	FIELD MAX, No.
** CONTACT PERSON Stanley C. Lingreen PHONE 913-483-5355	<del>-</del>
PURCHASER Permian Corporation	LEASE Seifkes
ADDRESS Box 1183	WELL NO. #4
Houston, Texas 77001	WELL LOCATION SW SE SW
DRILLING Revlin Drlg., Inc.	330 Ft. from South Line and
CONTRACTOR ADDRESS Box 293	1650 Ft. from West Line of
Russell, Kansas 67665	the SW (Qtr.)SEC26 TWP21 RGE12 W
PLUGGING	WELL PLAT (Office
CONTRACTOR ADDRESS	Use Only)
	KCCKGS
TOTAL DEPTH 3700' PBTD	SWD/REP
SPUD DATE 3-15-82 DATE COMPLETED 3-22-82	PLG.
ELEV: GR DF KB 1838'	
DRILLED WITH X(CAPLE) (ROTARY) (ALR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	. X
Amount of surface pipe set and cemented 225 w/ 190	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
Stanley C. Lingreen , be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con	
The statements and allegations contained therein are	true and correct.
PAULA J. GIBSON State of Kansas My Appt. Exp. // - /0 - 8 -4	Starley C. Ringreen
SUBSCRIBED AND SWORN TO BEFORE ME this 4th	day of
19.52.	, caragian,
	D. 1 2 41
	(NOTARY BUHLIGED
MY COMMISSION EXPIRES: November 10, 1984	STATE CORPORATION COMMISSION

Γ

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*CONSERVATION DIVISION Wichita, Kansas

SEC, 26 TWP, 21 RGE, 12

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом TOP 00 261 Sand Shells 261 624 Shale Anhydrite 624 628 628 1975 Shale 1975 3700 R.T.D. Shale w/ Lime.. (3290' to 3340') 50' anchor Topeka 2818 45-30-45-45 2" building blow Heebner 3113 Rec: 20' drilling mud 3132 Tronto Douglas 3144 DST #2 (3385' to 3406') 21' anchor 45-30-45-45 weak blow 3242 Brown Lime 3257 Lansing Rec. 25 drilling mud 3496 B/KC CGL 3508 DST #3 (3418' to 3480') 62' anchor 45-30-45-30 1/4" in bucket Viola 3540 Simpson SH 3575 Rec. 30' drilling mud Simpson SD 3620 Arbuckle 3625 DST #4 (3572' to 3632') 60' anchor R.T.D. 3700 45-30-45-45 strong blow to bottom of bucket Rec: 300' gassy oil cut mud. Report of all strings set - surface, intermediate, production, etc. CASING RECORD or (Www.XX (New) Type and percent additives Sixe hole drilled Sixe cosing set Weight lbs/ft. Setting depth 255 ° 50-50 Poz Mix 190 3% CC 24# 12 1/4 8 5/8 Surface 10% Salt 3697 150 5 1/2 152# 50-50 Poz Mix Production 7 7/8 3/4 of 1% CFR2 <u>5# Gilsonite</u> LINER RECORD PERFORATION RECORD Bottom, ft. Sacks coment Shots per ft, Size & type Depth interval Top, ft. jet 3360-3362' 3631'-3633' 4 TUBING RECORD iet Size Setting depth Packer set at State of Kansa ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 3360'-3362' 500 gal of Mod 202 3627'-3629' 1000 gal of Mod. 202 1 ووالمعت والإراج وراثي 310 0 Gravity 30.9 Date of first production Producing method (flowing, pumping, ges lift, etc.) 1.5 <u>4-16-82, 1</u> pumping Estimated )iiO % Gas-oil ratio -I.P. ∴26.74 Production 40 CFPB MCF þbls Disposition of gas (vented, used on lease or sold) Perforations

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.				
LICENSE # EXPIRATION DATE					
OPERATOR Revlin Drlg., Inc.	API NO. 15-185-21,546				
	COUNTY Stafford				
Russell, Kansas 67665	FIELD MAX N.				
** CONTACT PERSON Stanley C. Lingreen PHONE 913-483-5355					
PURCHASER Permian Corporation	LEASE Seifkes				
ADDRESS Box 1183	WELL NO. #4				
Houston, Texas 77001					
DRILLING Revlin Drlg., Inc.	Ft. fromLine and				
CONTRACTOR	Ft. fromLine of				
ADDRESS Box 293	the (Qtr.) SEC 26 TWP 21 RGE 12 W				
Russell, Kansas 67665	WELL PLAT (Office				
PLUGGING CONTRACTOR	Use Only)				
ADDRESS	KCC //				
	KGS				
TOTAL DEPTH 3700' PBTD	SWD/REP				
SPUD DATE 3-15-82 DATE COMPLETED 3-22-82	PLG.				
ELEV: GR DF KB 1838					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	<del></del>				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE					
Amount of surface pipe set and cemented <u>@ 255' w/</u> THIS AFFIDAVITS APPLIES TO: (Mix <u>ONE</u> ) - (011) Gas, Injection, Temporarily Abandoned, 0WWO. Other	Shut-in Gas, Dry, Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL				
A F F I D A V I T  Stanley C. Lingreen , be that:     I am the Affiant, and I am familiar with the co The statements and allegations contained therein are  PAULA J. GIBSON State of Kansas My Appt Exp. //-/0-84  SUBSCRIBED AND SWORN TO BEFORE ME this 9th  1982.  MY COMMISSION EXPIRES: Yournbur 10-1984	ing of lawful age, hereby certifies ntents of the foregoing Affidavit. true and correct.  Mame day of Joseph ,  Paula J. Milson (NOTARY PUBLIC)				
	RECEIVER				

\*\* The person who can be reached by phone regarding any questions (concerning this information.

Jan 14 (20)

CFPB

Disposition of gas (vented, used on lease or sold)

LEASE Seifkes #4 SEC, 26 TWP, 21 RGE, 12

FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; Cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM Sand Shells 00 261 Shale 261 624 Anhydrite 624 628 Shale 628 1975 Shale w/ Lime : 3700 ° 1975 R.T.D. Topeka 2818 Heebner 3113 DST #1 (3290' to 3340') 50' anchor 3132 Tronto 45-30-45-45 2" building blow 4" Douglas | 3144 Rec. 20' drilling mud Brown Lime 3242 Lansing 3257 DST #2 (3385' to 3406') 21' anchor B/KC 3496 45-30-45-45 weak blow CGL3508 Rec. 25' drilling mud Viola 3540 Simpson SH 3575 DST #3 (3418' to 3480') 62' anchor 45-30-45-30 1/4" in bucket Simpson SD 3620 Arbuckle 3625 Rec. 30' drilling mud R.T.D 3700 DST #4 (3572' to 3632') 60' anchor 45-30-45-45 strong blow to bottom of bucket Rec. 300' gassy oil cut mud Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX) Type and parcent additives Size hole drilled Size casing set Weight lbs/ft. Setting depth Type cament Purpose of string 24# 2551 50-50 Poz Mik 190 3% CC Surface 12 1/4 8 5/8 Production 10% Salt 7 7/8 5 1/2 15 5# 3697 50-50 Poz Mix 3/4 of 1% CFR2 5# Gilsonite LINER RECORD PERFORATION RECORD Sixe & type Shots per ft. Too. ft. Bottom, ft. Sacks cament 3360'-3362' jet 3631'-3633' jet TUBING RECORD Setting depth Size Packer set at PAUL, J. GIBSON ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORDINGLY Amount and kind of moterial used Depth interval treated 3360 - 3362 500 gal of Mod. 202 3627 '~ 3629 ' 1000 gal of Mod. 202 Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity 30.9 pumping 4-16-82 Gas-all ratio % RATE OF PRODUCTION PER 24 HOURS 26.74

MCF

Perforations

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

ACC 4 (310) 203-3230% (MILLES 02-2-103 & 02-2-123)	•
OPERATOR Revlin Drlg., Inc.	API NO. 15-185-21,546.0000
ADDRESS Box 293	COUNTY Stafford
Russell, Kansas 67665	FIELD MAX, No.
**CONTACT PERSOnStanley C. Lingreen	PROD. FORMATION
PHONE 913-483-5355	TEACE
PURCHASER	LEASE Seifkes
ADDRESS	WELL NO. #4
	WELL LOCATION SW SE SW
DRILLING Review Dries Tage	Ft. fromLine and
DRILLING Revlin Drlg., Inc.	Ft. from Line of
ADDRESS Box 293	the SEC. 26 THP. 21 RGE. 12 W
Russell, Kansas 67665	WELL PLAT
PLUGGING	HILL THE
CONTRACTOR	KCC /
ADDRESS	KGS V
	(Office Use)
TOTAL DEPTH 3700 PBTD	
SPUD DATE 3-15-82 DATE COMPLETED 3-22-82	
ELEV: GRDFKB1838'	PECEIVED
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	STATE CORPORATION COMMISSION
Amount of surface pipe set and cemented 0 255' w/ 19	Dy Tool Hand? APR - 9 1082
Amount of surface pipe set and cemented @ 255' w/ 19	CONSERVATION DIVISION
50-50 Poz Mix 3 % CC AFFIDAVI	T Wichita, Kansas
STATE OF Kansas , COUNTY OF Rus	sell SS, I,
Stanley C. Lingreen OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (ROX)	(OF) Revlin Drlg., Inc.
OPERATOR OF THE Seifkes LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATO	R, THAT WELL NO. #4 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY	OF_ March, 19_82_, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
PAULA 1. GIRSON State of Kansas My Appl. Exp. 1/-10-84	(5) Hanlay C. Kingreen
SUBSCRIBED AND SWORN BEFORE ME THIS SLL DAY OF	april. ( 19 82.
	Paula J. Libson
MY COMMISSION EXPIRES: November 10, 1984	NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

A ....

WELL LOG

Show all important zones of porosity and a	WELL LOG  Now all important zones of parasity and contents thereof; cared intervals, and all drill-stem tests, in- uding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovaries.			in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CON			TOP	BOTT		NAME		DEPTH ,	
Sand Shells			0	261					
Shale		•	261	624	ĺ		ſ		
Anhydrite			624	628					
Shale			628	1975				'	
Shale w/ Lime			1975	3700	' R	.T.D.			
• • • •		,							
•		_	1	`	1				
		٠	ļ						
DST #1 3290' to 3340'			ľ						
	,				-				
DST #2 3385' to 3406'			İ	•					
DST #3 3418 to 3480			1				j	•	
DST #4 3572' to 3632'									
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<u> </u>			<u> </u>						
Report of all strings set—surface, inte				RECORD		or XXXX	_	and percent	
Purpose of string Sixe hole drilled Six	(in O.D.)	Weight lbs/ff.	Setting depth	Type cem		Sacks		ond percent iditives	
Surface 12 1/4 8	5/8	24#	255	50-50 P	oz Mix	190	3% CC		
Production 7 7/8 5	1/2	15 1/2#	3697	50-50 P	oz Mix	150	10% S	alt	
,				}	1		3/4 0	f 1 %CFR	
							5# Gi	lsonite	
LINER RECORD	-	<del></del>	T	<u>!</u> 1	PERFORA.	TION RECOI	RD 1	_	
p, ft. Bottom, ft.	Socks co	ment	Shots	<del></del> -		& type		Depth Interval	
TUBING RECORD	<u> </u>	<del>.</del>	┪──			<del></del>	<del>                                     </del>		
re Setting depth	Packer s	set at	╂				<del> </del>	<del></del>	
		· 					<u> </u>	-	
·		URE, SHOT,	CEMENT SQ	UEEZE RECO	RD	1		<del> </del>	
Amount o	end kind of	material used				De	pth Interval	rreated	
		· <u>-</u>			499	<del> </del>	-	<del></del>	
				<u>.</u>		Q.J. A.III.A.		2	
						2 3 144	2 44 6	Tanga di Panganan	
ate of first production	Producin	g method (flow	ing, pumping, (	pes lift, etc.)		Gravit	y .	<del></del>	
T air		Gos		Water		l '	t-oil ratio	<del>-</del>	

% RATE OF PRODUCTION PER 24 HOURS CFPB Disposition of gos (vented, used on lease or sold) Perforations