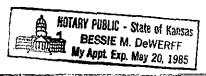
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 185 - 22 , 126 - 0000
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	countyStafford 150'N
DESCRIPTION OF WELL AND LEASE	NE NE SE Sec 26 Twp Rge XW
Operator: license #	2460 330 Ft North from Southeast Corner of Section
address Rt #1, Box 183B	1330 Ft West from Southeast Corner of Section (Note: locate well in section plat below)
city/State/Zip Great Bend, KS 67530	Lease Name WIDENER C 1 Well#
Operator Contact Person L. D. Davis Phone 316-793-3051	Field Name Widener
Contractor: license #	Producing Formation
	Elevation: GroundKB
Wellsite Geologist Kim Shoemaker Phone 316-682-1537 PURCHASER	Section Plat
Designate Type of Completion	4950
☑ New Well   : Re-Entry     Workover	4290
	3630
☐ Oil ☐ SWD ☐ Temp Abd ☐ Gas ☐ Inj ☐ Delayed Comp.	-   -   -     -   -       2970
☑ Dry ☐ Other (Core, Water Supply etc.)	2640
;	RECEIVED 1980
Operator	ORPORATION COM HIGO SH
Well Name	101/17 0 100
comp. bate	
CON	SERVATION DIVISING CONSIDER OF CONSTRUCTION DIVISING CONSIDER CONS
WELL HISTORY	Wichita, Kansas  WATER SUPPLY INFORMATION
Drilling Method: [X] Mud Rotary ☐ Air Rotary ☐ Cable	'
11-20-84 11-26-84 11-26-84	Source of Water:
***************************************	Division of Water Resources Permit # T .84-863.
Spud Date Date Reached TD Completion Date	  X Groundwater2460 Ft North From Southeast Corner a
3632'	(Well)330
Total Depth PBTD	Sec 26 Twp 21 Rge 12 L East 🔀 West
Amount of Surface Bine Sel and Secretary	7.0
Amount of Surface Pipe Set and Cemented at feet	[ ] Surface Water Ft North From Sourtheast Corner al (Stream, Pond etc.) Ft West From Southeast Corn
Multiple Stage Cementing Collar Used? U Yes 区 No	Sec Twp Rge [ East [ West
If Yes, Show Depth Set feet	☐ Other (explain)
If alternate 2 completion, cement circulated	
from feet depth to w/ SX cmt	Disposition of Produced Water:   Disposal
	Docket # Repressuring
INSTRUCTIONS: This form shall be completed in duplicate and file	t with the Kansas Corneration Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any	well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12	months If requested in writing and submitted with the form. See rule 82-3-10
for confidentiality in excess of 12 months.	
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oll and gas industry have been fully complied with and the statements
	X O O OFFICE WAY
$( \cdot , ) \cdot ( \cdot , )$	K.C.C. OFFICE USE ONLY  F  Letter of Confidentiality Attached
Signature Dow Loss	C Wireline Log Received
Don Popp \( \tau \) //	C Drillers Timelog Received
Title Tool Pusher Date .	KEC / SWD/Rep / I NGPA
Subscribed and sworn to before me this . 26th day of November	19 19 19 19 (Specific)
and the same of th	(Specify) :
Notary Public Texal M.	
Date Commission Expires5-20-85. Bessie M. Dev	Form ACO-1 (7-84)



SIDE TWO					
LITTINGNIED 'C	7	26	0.7	10	☐ East

· · · · · · · · · · · · · · · · · · ·	Operator Name .	L D Drilling,	Inc. i	Lease Name	WIDENER C	Well# .1	sec 26	TWP. 21	. RGE. 12	☐ Ea
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## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	⊠ Yes □ Yes □ Yes	☐ No · ☐ No ☐ No	F	prmation Description   Log 🔀 Sample
			Name	Top Bottom
Sand Red Bed Anhy Shale Lime & Shale	0 196 585 613 1405	196 585 613 1405 3632	Anhy Heebner Toronto Douglas Brown Lime Lans K/C Base K/C Conglomarte Viola Simpson Shale	585 613 3103 3122 3136 3133 3258 3490 3514 3539 3578

DST #1 3313 - 3330 Times: 30-30-30-30 BLOW: 1st-weak blow died; 2nd-no blow REC: 5' OSM IFP: 60-72 FFP: 60-72 ISIP: 48 FSIP: 48

used on lease

•									
			CASING RI		new _		• .		
Report all strings set - conductor, surface, intermediate, production, etc. type and									
Purpose of string	- 1	size hole	size casing	weight	setting	setting   type of		percent	
	- 1	drilled	set (in O.D.)	lbs/ft.	depth cement		used	additives	
Surface		12½''	8-5/8''		305'	50/50 POZ	250	2% Gel, 3% CC	
<b></b>	.							<b></b>	
	] .						,		
	· · · · · · · ·			<u></u>	<u> </u>		]		
	PE	RFORATION R	ECORD		Acid,	Fracture, Shot,	Cement Squee	ze Record	
shots perfoot	sp	ecify footage of e	ach interval perfor	ated	1	(amount and kin			
					<del></del>				
TUBING RECOF	TUBING RECORD size set at packer at Liner Run Yes No								
Date of First Production   Producing method   flowing   pumping   gas lift   Other (explain)									
	_	Oil		Gas	Water	Gas-	Oil Ratio	Gravity	
Estimated Production Per 24 Hours	on 🛊					2,40		·	
<u> </u>		<u> </u>	Bbls	MCF		Bbls	CFPB		
Disposition of gas: vented open hole pe					OMPLETION  perforation		PRODU	CTION INTERVAL	

□Dually Completed.

 $\square$ Commingled

all had a low