

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6999
Name Antares Oil Corporation
Address 1667 Cole Blvd #210
City/State/Zip Golden, Colorado 80401

Purchaser N/A

Operator Contact Person William Leach
Phone (303) 232-2209

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Terry McLeod
Phone (316) 265-7731

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/6/80 9/15/80 9/15/80
Spud Date Date Reached TD Completion Date
4460
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co.
Invoice # Not Available

API NO. 15-135-21859-0000
Ness
County
SW SE NW Sec. 36 Twp. 20S Rge. 26 East
West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

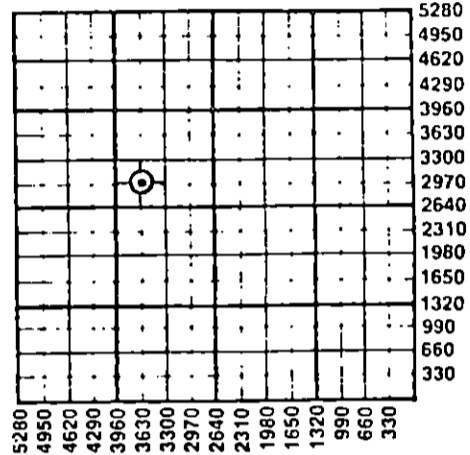
Lease Name McVickers Well # 1

Field Name Buda

Producing Formation N/A

Elevation: Ground 2432 2437

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 5/7/86

Subscribed and sworn to before me this 27th day of May 1986
Notary Public
Date Commission Expires 4-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution:
 KCC SWD/Rep NSGA
 KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION MAY 30 1986
STATE CORPORATION COMMISSION MAY 12 1986
CONSERVATION DIVISION Wichita, Kansas

Sec 36 Twp. 20S Rge. 26

Operator Name Antares Oil Corporation Lease Name McVickers Well # 1

Sec. 36 Twp. 20S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

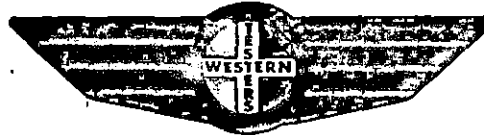
Drill Stem Test Information Attached

Name	Top	Bottom
Anhydrite	1642	
Heebner	3744	
Lansing	3797	
Base Kansas City	4163	
Fort Scott	4314	
Conglomerate	4392	
Mississippi	4414	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	322'	Not Available	200	2% gel 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Home Office: Wichita, Kansas 67201
 P.O. Box 1599 (316) 262-5861

Company Antares Oil Corporation Lease & Well No. McVickers #1
 Elevation 2437 Kelly Bushing Formation Mississippi Effective Pay --- Ft. Ticker No. 7120
 Date 9/14/80 Sec. 36 Twp. 20S Range 26W County Ness State Kansas
 Test Approved by Terry L. McLeod Western Representative Steve Michellich

Formation Test No. I Interval Tested from 4396 ft. to 4428 ft. Total Depth 4428 ft.
 Packer Depth 4396 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4391 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4398 ft. Recorder Number 4331 Cap 4150
 Bottom Recorder Depth (Outside) 4401 ft. Recorder Number 13240 Cap 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -

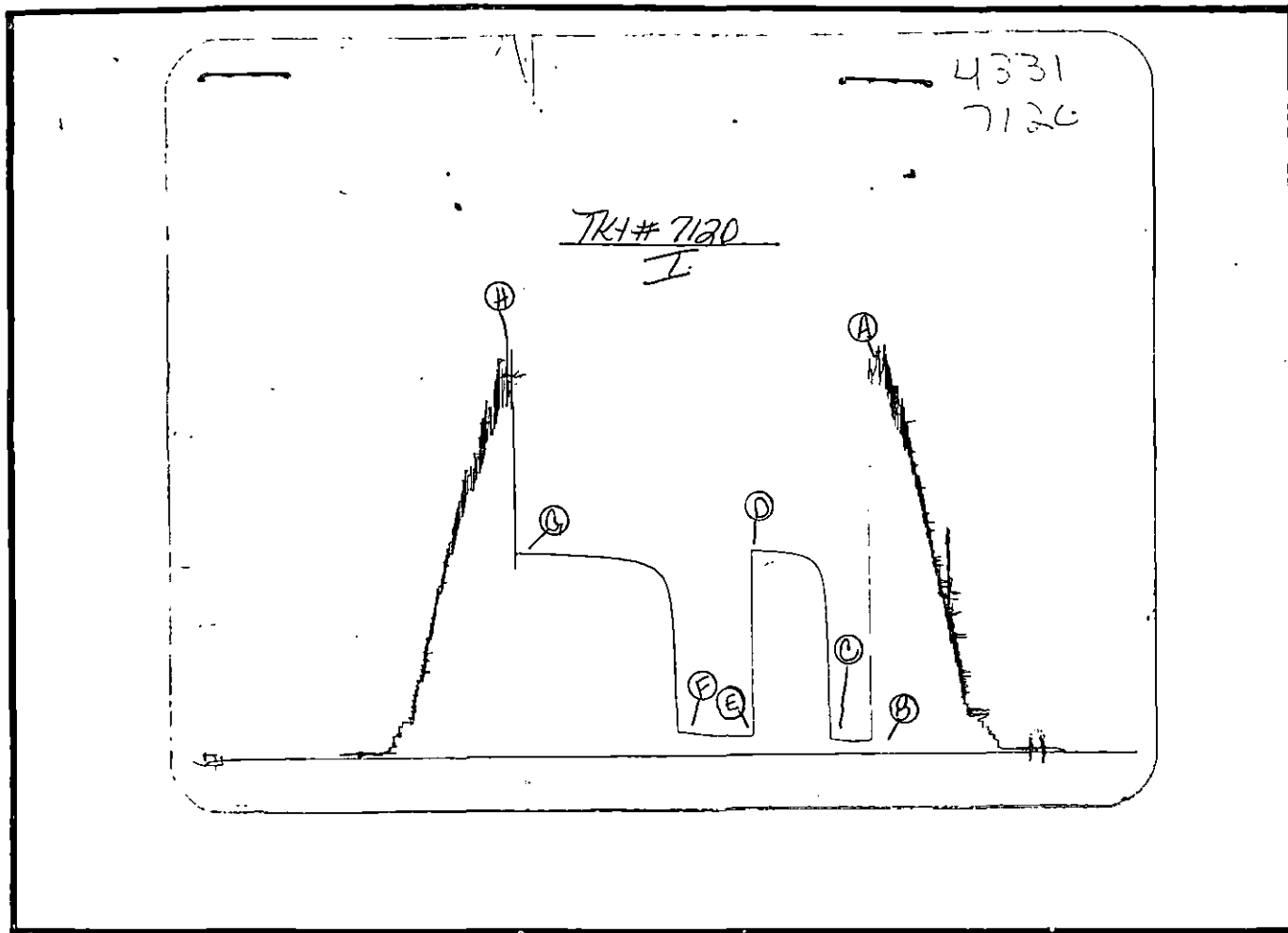
Drilling Contractor White & Ellis Drlg. Rig #8 Drill Collar Length 376 I. D. 2.25 in.
 Mud Type Monpac Viscosity 49 Weight Pipe Length - I. D. - in.
 Weight 9.2 Water Loss 10.8 cc. Drill Pipe Length 3993 I. D. 3.8 in.
 Chlorides 14,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make WTC Serial Number 402 Anchor Length 32 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak steady blow throughout test.

Recovered 10 ft. of slightly oil cut mud
 Recovered 62 ft. of watery mud 60% water; 40% mud) with a scum
 Recovered 124 ft. of watery mud 50% water; 50% mud) of oil
 Recovered - ft. of -
 Recovered - ft. of Chlorides 14,000 ppm

STATE CORPORATION COMMISSION
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 Wichita, Kansas

Time Set Packer(s) 5:35 A.M. P.M. Time Started Off Bottom 10:05 A.M. P.M. Maximum Temperature 115°
 Initial Hydrostatic Pressure (A) 2234 P.S.I.
 Initial Flow Period Minutes 30 (B) 82 P.S.I. to (C) 91 P.S.I.
 Initial Closed In Period Minutes 60 (D) 1205 P.S.I.
 Final Flow Period Minutes 60 (E) 120 P.S.I. to (F) 147 P.S.I.
 Final Closed In Period Minutes 126 (G) 1200 P.S.I.
 Final Hydrostatic Pressure (H) 2204 P.S.I.



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2225	2234	PSI
(B) First Initial Flow Pressure	76	82	PSI
(C) First Final Flow Pressure	98	91	PSI
(D) Initial Closed-in Pressure	1200	1205	PSI
(E) Second Initial Flow Pressure	109	120	PSI
(F) Second Final Flow Pressure	142	147	PSI
(G) Final Closed-in Pressure	1200	1200	PSI
(H) Final Hydrostatic Mud	2204	2204	PSI

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WESTERN TESTING CO., INC.

Pressure Data

Date 9-14-80 Test Ticket No. 7120
 Recorder No. 4331 Capacity 4150 Location 4398 Ft. _____
 Clock No. _____ Elevation 2437 Kelly Bushing Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2234	P.S.I.	5:33	M
B First Initial Flow Pressure	82	P.S.I.	30 Mins	30 Mins
C First Final Flow Pressure	91	P.S.I.	60 Mins	60 Mins
D Initial Closed-in Pressure	1205	P.S.I.	60 Mins	60 Mins
E Second Initial Flow Pressure	120	P.S.I.	120 Mins	126 Mins
F Second Final Flow Pressure	147	P.S.I.		
G Final Closed-in Pressure	1200	P.S.I.		
H Final Hydrostatic Mud	2204	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 42 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	82	0	91	0	120	0	147
P 2	5	80	3	691	5	113	3	752
P 3	10	79	6	982	10	113	6	946
P 4	15	79	9	1068	15	115	9	1025
P 5	20	82	12	1110	20	117	12	1063
P 6	25	87	15	1136	25	124	15	1086
P 7	30	91	18	1151	30	124	18	1104
P 8			21	1161	35	127	21	1119
P 9			24	1172	40	131	24	1126
P10			27	1178	45	136	27	1136
P11			30	1180	50	141	30	1144
P12			33	1183	55	145	33	1149
P13			36	1186	60	147	36	1153
P14			39	1189			39	1157
P15			42	1192			42	1161
P16			45	1195			45	1165
P17			48	1198			48	1168
P18			51	1201			51	1171
P19			54	1203			54	1172
P20			57	1204			57	1174
			60	1205			60	1176

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B First Initial Flow Pressure	82	P.S.I.	30	30 Mins.
C First Final Flow Pressure	91	P.S.I.	60	60 Mins.
D Initial Closed-in Pressure	1205	P.S.I.	60	60 Mins.
E Second Initial Flow Pressure	120	P.S.I.	120	126 Mins.
F Second Final Flow Pressure	147	P.S.I.		
G Final Closed-in Pressure	1200	P.S.I.		
H Final Hydrostatic Mud	2204	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.
 Initial Shut-In Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.
 Second Flow Pressure Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.
 Final Shut-In Breakdown: 42 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1178
P 2						66	1180
P 3						69	1181
P 4						72	1182
P 5						75	1183
P 6						78	1185
P 7						81	1187
P 8						84	1188
P 9						87	1190
P10						90	1191
P11						93	1192
P12						96	1192
P13						99	1193
P14						102	1193
P15						105	1194
P16						108	1195
P17						111	1196
P18						114	1197
P19						117	1198
P20						120	1199
						123	1199

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