

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

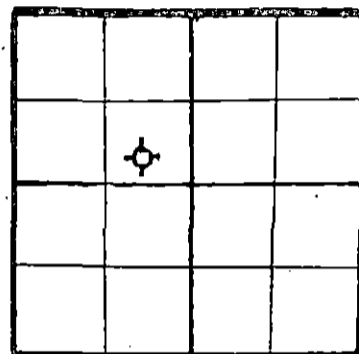
OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-135-22,152-0000  
 ADDRESS Suite 250, 200 West Douglas COUNTY Ness  
Wichita, Kansas 67202 FIELD REINERT  
 \*\*CONTACT PERSON Stephen Dunne LEASE Reinert  
 PHONE (316) 265-1611

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C SE NW  
 \_\_\_\_\_ 1980 Ft. from West Line and  
 \_\_\_\_\_ 1980 Ft. from North Line of  
 the SEC. 35 TWP. 20S RGE. 23W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.  
 ADDRESS Suite 250, 200 West Douglas  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.  
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS

TOTAL DEPTH 4,425' PBD \_\_\_\_\_  
 SPUD DATE 10/25/81 DATE COMPLETED 11/4/81  
 ELEV: GR 2236 DF \_\_\_\_\_ KB 2239



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC   
 KGS   
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8-5/8"	8-5/8"	20#	598'		425	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

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TEST DATE: <u>1</u>		PRODUCTION		CONSERVATION DIVISION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas	Water	Gas-oil ratio
		bbls.	bbls.	MCF %	bbls. CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 600'  
 Estimated height of cement behind pipe cement circulated to top

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					<u>LOG TOPS</u>	
<u>FROM</u>	<u>TO</u>	<u>DESCRIPTION</u>				
0	605	Sand			Anydrite	1421 (+ 818)
605	1425	Sand and shale			B/Anhydrite	1434 (+ 805)
1425	1975	Anhydrite			Heebner	3690 (-1451)
1975	3725	Shale and lime			Lansing	3741 (-1502)
3725	4425	Lime			Stark	4009 (-1770)
4425		Rotary total depth			BKC	4081 (-1842)
DST #1 4262-4300 misrun					Pawnee	4207 (-1968)
DST #2 4246-4300 misrun					Fort Scott	4280 (-2041)
DST #3 4246-4300 misrun					Cherokee	4306 (-2067)
DST #4 4210-4300, 30-60-60-60, recovered					Mississippi	4368 (-2129)
2,340' heavy drilling mud, gas cut, 600'					Total Depth	4431 (-2192)
thin drilling mud, very gassy, chlorides						
27,000-33,000 PPM, FP 964-1130 & 1326-1531,						
SIP 1917-1808, HH 2226-2066, BHT 99°						
DST #5 4367-4,392, 30-60-60-60, IF weak						
blow throught, FF no blow, recovered 15'						
gas cut mud with oil specks on top of tool,						
IFP 71-71, FFP 47-47, SIP 1152-1025, HP						
2394-2234, BHT 99°						

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

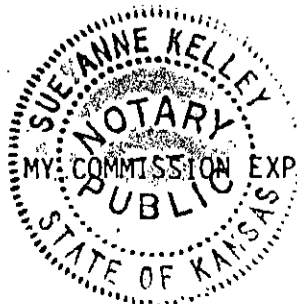
Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc. OPERATOR OF THE Reinert LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 19 81



Sue Anne Kelley  
 NOTARY PUBLIC

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 STATE CORPORATION COMMISSION

NOV 19 1981

CONSERVATION DIVISION  
 Wichita, Kansas