

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285  
Name The Dane G. Hansen Trust  
Address P. O. Box 187  
City/State/Zip Logan, Kansas 67646

Purchaser.....

Operator Contact Person Dane G. Bales  
Phone 913-689-4816

Contractor: License # 5783  
Name Galloway Drilling Co., Inc.

Wellsite Geologist Jim Gribi  
Phone 316-684-6413

Designate Type of Completion

New Well  Re-Entry  Workover  
 UTI  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~OWO~~ old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 4/19/88 Date Reached TD 4/26/88 Completion Date 4-26-88

Total Depth 4440 PBDT

Amount of Surface Pipe Set and Cemented at 330 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice # AIT II DKO

API NO. 15-135-23,238-0000

County Ness

NW. NW. NE. Sec. 2. Twp. 20. Rge. 24. East West

4950 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

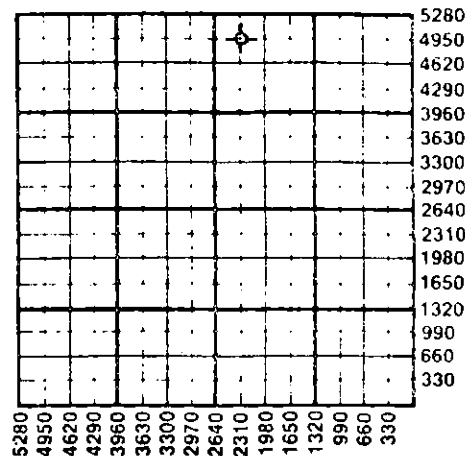
Lease Name Hair Well # 3

Field Name H-L

Producing Formation.....

Elevation: Ground 2315 KB 2320

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
S/2 SE/4, Sec 22 Twp 19 Rge 24 East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Manager Date 5/18/88

Subscribed and sworn to before me this 18th day of May 1988

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
RECEIVED STATE CORPORATION COMMISSION  
MAY 20 1988  
5-20-88

Sec. 2 Twp. 20 Rge. 24 E



CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

**SIDE TWO**

Operator Name ..... The Dane G. Hansen Trust ..... Lease Name..... Hair ..... Well #..... 3

Sec..... 2 ..... Twp..... 20s ..... Rge..... 24w .....  East  West ..... County..... Ness .....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST #1 - 4295-4331. 15-45-15-45. Rec. 75' Mud w/oil spots on top. SIP's 1115/1109. FP's 46-46/62-62.  DST #2 - 4371-4429. 15-45-15-45. Rec. 15' OSM w/show of free oil. SIP's 1031/927. FP's 41-41/52-52.  DST #3 - 4430-40. 15-45-90-45. Rec. 190' SW. SIP's 1094/781. FP's 20-23/46-88.	<table border="0" style="width:100%"> <tr> <th align="left">Name</th> <th align="left">Top</th> <th align="left">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>1589</td> <td>(+731)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1629</td> <td>(+691)</td> </tr> <tr> <td>Heebner</td> <td>3743</td> <td>(-1423)</td> </tr> <tr> <td>Lansing</td> <td>3789</td> <td>(-1469)</td> </tr> <tr> <td>Stark Sh.</td> <td>4044</td> <td>(-1724)</td> </tr> <tr> <td>BKC</td> <td>4110</td> <td>(-1790)</td> </tr> <tr> <td>Marmaton</td> <td>4151</td> <td>(-1831)</td> </tr> <tr> <td>Pawnee</td> <td>4233</td> <td>(-1913)</td> </tr> <tr> <td>Fort Scott</td> <td>4305</td> <td>(-1985)</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4329</td> <td>(-1009)</td> </tr> <tr> <td>Conglomerate Ch.</td> <td>4390</td> <td>(-2070)</td> </tr> <tr> <td>Mississippi Dolo.</td> <td>4424</td> <td>(-2104)</td> </tr> <tr> <td>RTD</td> <td>4440</td> <td>(-2120)</td> </tr> </table>	Name	Top	Bottom	Anhydrite	1589	(+731)	B/Anhydrite	1629	(+691)	Heebner	3743	(-1423)	Lansing	3789	(-1469)	Stark Sh.	4044	(-1724)	BKC	4110	(-1790)	Marmaton	4151	(-1831)	Pawnee	4233	(-1913)	Fort Scott	4305	(-1985)	Cherokee Sh.	4329	(-1009)	Conglomerate Ch.	4390	(-2070)	Mississippi Dolo.	4424	(-2104)	RTD	4440	(-2120)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	331	60/40 Pop	190	2% Gel; 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

<b>METHOD OF COMPLETION</b>				<b>Production Interval</b>
Disposition of gas: <input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation	.....	
<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify) .....	.....		
<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed	.....		
	<input type="checkbox"/> Commingled	.....		