

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Palomino Petroleum

API NO. 15-135-22,202

ADDRESS P.O. Box 18610

COUNTY Ness

Wichita, Kansas 67218

FIELD Hair West

**CONTACT PERSON Bob Watchous

PROD. FORMATION Miss.

PHONE 683-8152

LEASE Betz "C"

PURCHASER Cities Service

WELL NO. 5

ADDRESS Box 300

WELL LOCATION S/2 S/2 NW

Tulsa, Okla. 74102

1320 Ft. from West Line and

DRILLING Beredco Inc.

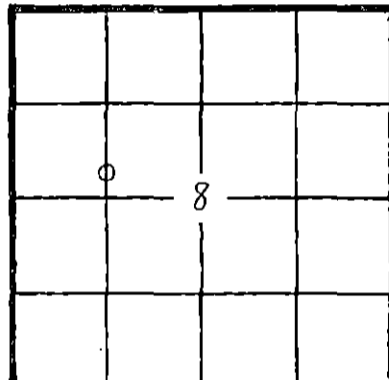
330 Ft. from South Line of

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402

the NW/4 SEC. 8 TWP. 20 RGE. 24W

Wichita, Kansas

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4403 PBTD

SPUD DATE 1-20-82 DATE COMPLETED 3-10-82

ELEV: GR 2327 DF 2330 KB 2332

DRILLED WITH (CASE) (ROTARY) (TDL) TOOLS

Amount of surface pipe set and cemented 326' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick

R.W. Watchous OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER. (FOR) (OF) Palomino Petroleum

OPERATOR OF THE Betz "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

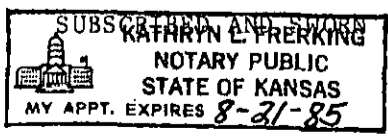
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Watchous

BEFORE ME THIS 17th DAY OF May, 1982.



Kathryn L. Freking NOTARY PUBLIC

MY COMMISSION EXPIRES: August 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																												
<p>PALOMINO PETROLEUM 8-20-24W P.O. BOX 18610 #5 "C" BETZ C S/2 S/2 NW WICHITA, KS 67218 CONTR STRATA ORIG. CO. CTY. NESS</p> <p>GEOL. _____ FIELD HAIR</p> <p>E 2332 KB CM 1/20/82 CARD ISSUED 3/4/82 IP P 25 BOPD.</p> <p>API 15-135-22,202 MISS OH 4393-4403</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SMP</th> <th>TOPS</th> <th>DEPTH</th> <th>DATUM</th> </tr> </thead> <tbody> <tr> <td>ANH</td> <td></td> <td>1569</td> <td>+ 763</td> </tr> <tr> <td>FT SG</td> <td></td> <td>4278</td> <td>-1946</td> </tr> <tr> <td>MISS</td> <td></td> <td>4374</td> <td>-2042</td> </tr> <tr> <td>RTD</td> <td></td> <td>4400</td> <td>-2068</td> </tr> <tr> <td>DDTD</td> <td></td> <td>4403</td> <td>-2071</td> </tr> <tr> <td>NO LOG</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center;">INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS</p>					SMP	TOPS	DEPTH	DATUM	ANH		1569	+ 763	FT SG		4278	-1946	MISS		4374	-2042	RTD		4400	-2068	DDTD		4403	-2071	NO LOG			
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<p>8 5/8" 326; 5 1/2" 4393/225sx</p> <p>DST (1) 4266-4400/30-30-30-30, REC 950' FL (390' OCM, 560' MO), SIP 1057-968#, FP 68-295/318-409#</p> <p>MICT - CO TO BTM (MISS OH 4393-4400) WKEND FU 1500' O, SWB 2 1/2 BOPH, NAT, DDTD 4403, SWB 4 BFPH, 95% O/6 HRS POP, P 25 BOPD, 3/1/82</p>																																
<p>No E-log made</p>																																

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	326'	60-40 Pozmix	200	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4393'	60-40 Pozmix	225	2% Gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" OD	4399	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. MOD-202 Acid	4393-4401

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3-10-82		pumping		36°	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		25 bbls.		% trace	
Disposition of gas (vented, used on lease or sold)		CFPB			
None		Perforations Open-hole 4393-4403			