

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6627

Name: Prospect Oil & Gas/Larrette Res.

Address P.O. Box 837

City/State/Zip Russell, KS 67665

Purchaser: \_\_\_\_\_

Operator Contact Person: Brad Hutchinson

Phone (913) 483-6266

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-28-95 11-4-95 1-5-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-239140000 ORIGINAL

County Ness

E/2- W/2 SE Sec. 8 Twp. 20S Rge. 24W

1320 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name South Hair Well # 1-8

Field Name Hair

Producing Formation Mississippi

Elevation: Ground 2295' KB 2300'

Total Depth 4400' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1515' - Port colla  
to 370' w/ 365 sx cement.  
feet depth to from surface w/ 370 w/ 75 sx cmt.

Drilling Fluid Management Plan ALT II 7-30-96 JK  
(Data must be collected from the Reserve Pit)

Chloride content 71,000 ppm Fluid volume 375 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Operator Date 1-11-96

Subscribed and sworn to before me this 11<sup>th</sup> day of January, 19 96.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_

Notary Public  
Elis County, Kansas  
My Appointment Expires:  
6-30-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Prospect Oil & Gas Lease Name South Hair Well # 1-8  
 Sec. 8 Twp. 20 Rge. 24  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) See attached reports.  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.) Enclosed  
 List All E.Logs Run: Eli Wireline Services  
 Radiation Guard Log  
 Cement Bond Log

Name	Top	Datum
Anhydrite	1536	+764
Heebner	3684	-1385
Toronto	3708	-1408
Kansas City	3730	-1430
Fort Scott	4250	-1950
Mississippi	4335	-2035
RTD	4400	-2100
Electric Log TD	4401	-2101

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8 5/8ths "	20#	263'	2% Gel, 3% CC 60/40 Poz	150	2% Gel, 3% CC
Production	7 7/8ths	5.5"	14 & 15#	4396'	Std	131	calseal, ea2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Alt #II <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1515'	Std 60/40poz	440	60%common, 32%poz, 8%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4348-4350'	natural	

USING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2 7/8ths	4352'	none					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
1-5-96								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	X	12.67			1			40

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

15.135.23914.0000 8-20-240

# SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177  
GREAT BEND, KANSAS 67530

ORIGINAL

DATE 11-3-95

15-135-23914

COMPANY Prospect Oil & Gas, Inc

ADDRESS Box 837 Russell, Mo. 67665

LEASE SOUTH HAIR WELL NO. 1-B COUNTY Ness

DEPTH 4365 TESTED FROM 4321 TO 4365 TEST NO. 1

TOOL JT. 4 1/2 XH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO. \_\_\_\_\_

INITIAL HYD. \_\_\_\_\_ FINAL HYD. \_\_\_\_\_ SUCCESSFUL NO. \_\_\_\_\_

INITIAL SHUT-IN \_\_\_\_\_ HR. \_\_\_\_\_ MIN.: TOOL OPEN \_\_\_\_\_ HR. \_\_\_\_\_ MIN.: FINAL SHUT-IN \_\_\_\_\_ HR. \_\_\_\_\_ MIN.

INVOICES SENT TO: \_\_\_\_\_

INITIAL FLOW PERIOD \_\_\_\_\_ MINUTES

BLOW: \_\_\_\_\_

REMARKS: (Packer Failure)

RECOVERY: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

INITIAL SHUT-IN PRESSURE \_\_\_\_\_ INITIAL FLOW PRESSURE \_\_\_\_\_ FINAL FLOW PRESSURE \_\_\_\_\_

FINAL SHUT-IN PRESSURE \_\_\_\_\_ FIELD ORDER NO. \_\_\_\_\_ PRICE OF JOB \$ 375.00

EXTRA EQUIPMENT \_\_\_\_\_ OPERATOR TIME \_\_\_\_\_

## SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: \_\_\_\_\_

OUR REPRESENTATIVE Jason Sauer

TICKET No 5923

RECEIVED  
STATE CORPORATION COMMISSION

JAN 1 1996

STATE CORPORATION COMMISSION

# SWIFT FORMATION TESTERS ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

15-135-23914

Date 11-3-95 Test No. 2

Company PROSPECT OIL & GAS, Inc.

Test Ticket No. 5924 County Ness Lease South Hair Well 1-8

Initial Shut-In Hr. 45 Min. Tool Open Hr. 45 Min. Final Shut-In Hr. 45 Min.

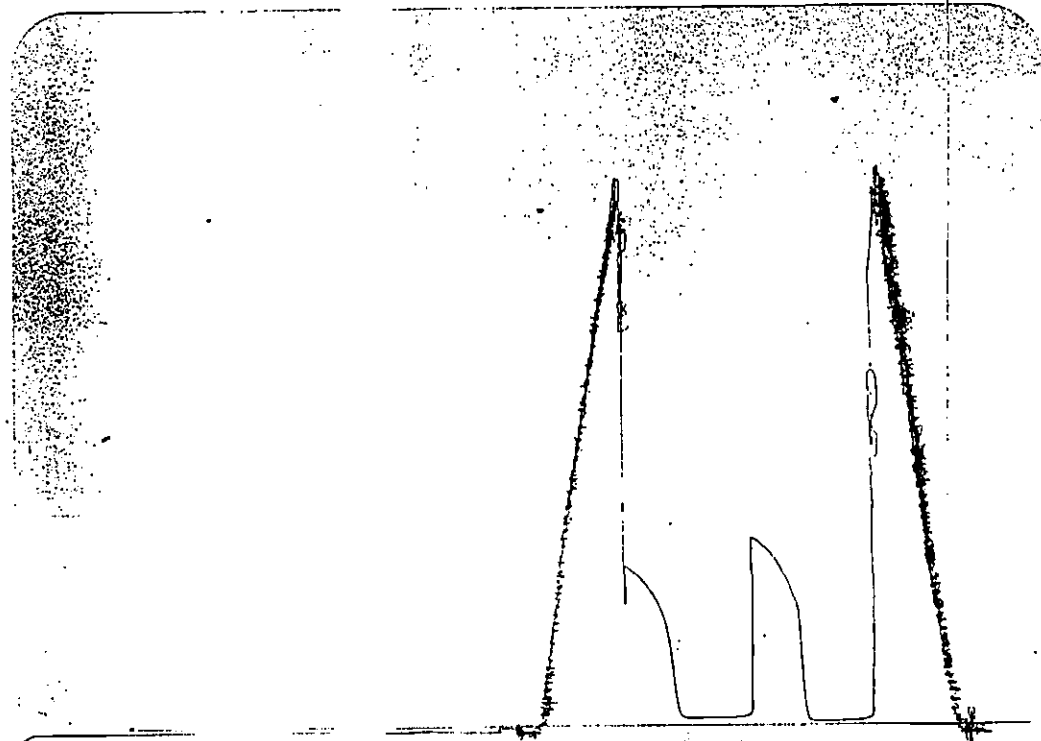
Interval Tested 4345 to 4365 Total Depth 4365

Blow: Fair Steady Thru-Out Test ( 45 ) Minutes Initial Flow Period

Recovery and Remarks: 70' Clean Oil

Initial BHP: 792# Final BHP: 684# Initial FP: 15 - 15# Final FP: 21 - 21#

Tester Nelson Call Approved By: Brad Hutchinson



DST # 2

TK # 5924  
THE CORPORATION COMMISSION

JAN 12 1996

Produced Pursuant to Order of the  
Oilfield Workers

# SWIFT FORMATION TESTERS

1309 VAN FLEET      PHONE 793-5177

GREAT BEND, KANSAS

## ORIGINAL

15-135-23914

Date 11-3-95

Test No. 3

Company PROSPECT OIL & GAS, Inc.

Test Ticket No. 5925 County Ness Lease South Hair Well 1 - 8

Initial Shut-In      Hr. 45 Min. Tool Open      Hr. 45 Min. Final Shut-In      Hr. 45 Min.

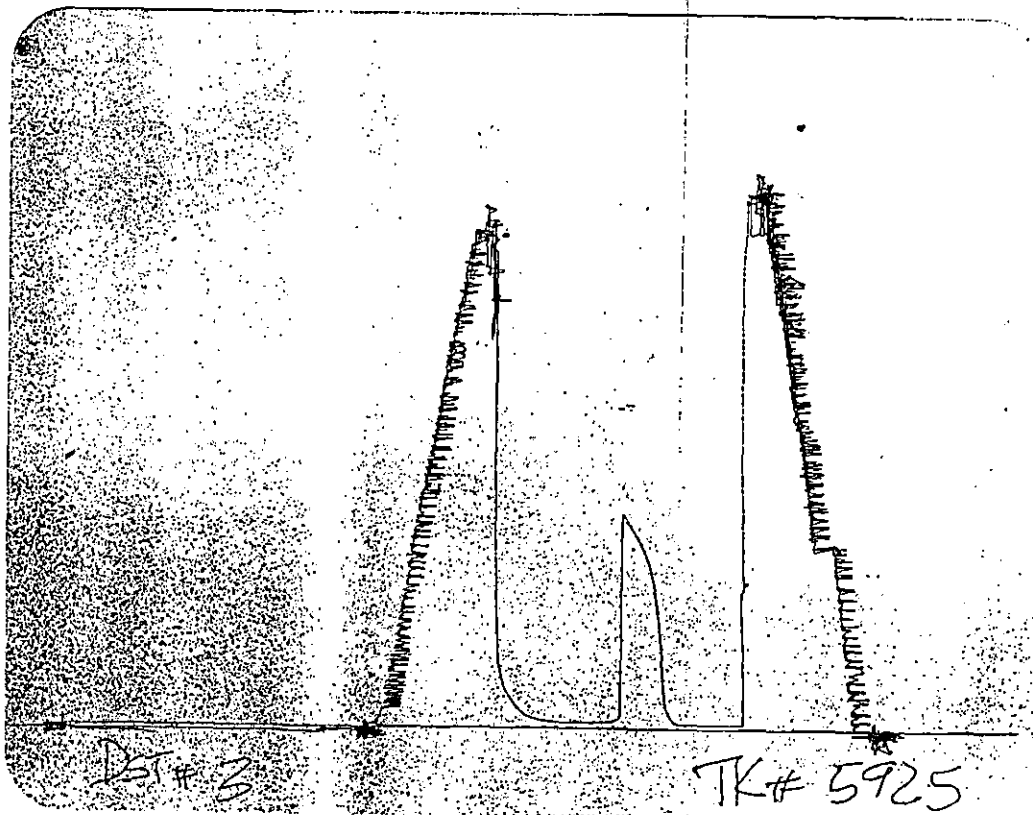
Interval Tested 4365 to 4376 Total Depth 4376

Blow: Weak Thru-out 1st Open - No Blow 2nd ( 45 ) Minutes Initial Flow Period

Recovery and Remarks: 20' Mud W/Some Free Oil

Initial BHP: 941# Final BHP: 354# Initial FP: 16 - 16# Final FP: 18 - 22#

Tester Nelson Call Approved By: Brad Hutchinson



COPY

DRILLERS WELL LOG

ORIGINAL

DATE COMMENCED: October 28, 1995  
DATE COMPLETED: November 4, 1995

Prospect Oil & Gas/Larrette Resources  
South Hair #1-8  
300' W of C-SE Sec. 8-20S-24W  
Ness County, Kansas

15-135-23914

ELEVATION: 2295 G.L.  
2300 K.B.

- 0 - 265' Rock, Sand, Shale
- 265 - 1235' Rock, Shale
- 1235 - 1708' Sand, Shale Redbed,  
Anhydrite(?)
- 1708 - 4220' Lime, Shale
- 4220 - 4325' Fort Scott
- 4325 - 4400' Mississippi
- 4400' R.T.D.

FORMATION DATA

Anhydrite	1536'
Base Anhydrite	1553'
Heebner	3684'
Toronto	3708'
Kansas City	3730'
Fort Scott	4250'
Mississippi	4335'
R.T.D.	4400'

Surface Pipe: Set 20#, used 8 5/8" pipe @ 263', cement with 150 sacks 60/40 Poz., 2% Gel., 3% CC.

RECEIVED  
STATE CORPORATION

JAN 12 1996

EDUCATIONAL DIVISION  
WELL LOG, KANSAS

Production Pipe: Set 14 & 15#, used 5 1/2" casing @ 4400', cement with 125 sacks Hal.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 14th day of November, 1995.

My Comm. Expires:

August 30, 1999

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



# ALLIED CEMENTING CO., INC.

3784

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

ORIGINAL

DATE <u>12-4-95</u>	SEC <u>8</u>	TWP <u>20</u>	RANGE <u>24</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>5:20</u>
LEASE <u>South</u>	WELL # <u>1-8</u>	LOCATION <u>sts trailer series (3/4 w) 75' 1/2 w - N10</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Plains Well Service

OWNER same

TYPE OF JOB port collar

CEMENT

HOLE SIZE 12 1/4 7/8 T.D. 263

CASING SIZE 8 7/8 DEPTH 26203

TUBING SIZE 5 7/8 DEPTH

DRILL PIPE 2 7/8 DEPTH 1515

TOOL DEPTH 1515

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

AMOUNT ORDERED 400 sk 40 88 Gel

2 sk sand

6 sk Gel (Used 365 sk)

COMMON 219 @ 6.10 1335.90

POZMIX 146 @ 3.15 459.90

GEL 31 @ 9.50 294.50

CHLORIDE @

Sand 2 @ 5.25 10.50

@

@

@

@

HANDLING 400 @ 1.05 420.00

MILEAGE 13 @ 16.00 208.00

TOTAL \$ 2728.80

EQUIPMENT

PUMP TRUCK CEMENTER Bud B

# 181 HELPER Don H

BULK TRUCK DRIVER

BULK TRUCK DRIVER

# 261 DRIVER Bob B

REMARKS:

Circulated oil out of hole  
shut in pressured up mited  
365 sk Cement Displaced Down  
Tubing washed up truck  
Dropped tubing to bottom Fished out  
Circulated Cement out of casing  
Spotted seal on plug  
By Allied Cementing 1/10/95  
Jack

SERVICE

DEPTH OF JOB 1515

PUMP TRUCK CHARGE 550.00

EXTRA FOOTAGE @

MILEAGE 1.3 @ 2.35 30.55

PLUG @

@

@

TOTAL \$ 580.55

CHARGE TO: Prospect oil + gas

STREET PO Box 837

CITY Russell STATE KS ZIP 67665

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX -0-

TOTAL CHARGE \$ 3309.35 20% Disc

DISCOUNT \$ 661.87 IF PAID IN 30 DAYS

Net \$ 2647.48

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 2948

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Neosho City

## ORIGINAL

DATE <u>12-16-95</u>	SEC <u>8</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>7:45 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH
LEASE <u>Smith</u>	WELL# <u>1-8</u>	LOCATION <u>Neosho #11-95-4w-N/into</u>			COUNTY <u>Neosho</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Plans

TYPE OF JOB Back Side Squeezed

HOLE SIZE 7 7/8" T.D.

CASING SIZE 5 1/2" DEPTH

TUBING SIZE 2 1/2" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 400# MINIMUM Shutin 150#

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 75 SKs @ 65/35 @ 67.00 (ALW)

COMMON <u>ALW 75</u>	@	<u>5.65</u>	<u>423.75</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
	@		
	@		
	@		
	@		
HANDLING <u>75</u>	@	<u>1.05</u>	<u>78.75</u>
MILEAGE <u>13</u>		<u>MIN</u>	<u>80.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER Bob

BULK TRUCK

# 116 DRIVER Bill

BULK TRUCK

# DRIVER

TOTAL \$ 582.50

### REMARKS:

Permaned casing to 500# Tied on to Backside & jamped 75 SKs down. 400# mark - Shut in with 150# Run tubing and washed sand off Plug.

### SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>550.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>13</u>	@	<u>2.35</u>	<u>30.55</u>
PLUG	@		
	@		
	@		

TOTAL \$ 580.55

CHARGE TO: Prospect Oil & Gas

STREET PO Box 837

CITY Russell STATE Ks ZIP 67665

### FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

Thank you  
Allied Cementing  
Mike, Bob, Bill

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX - 0

TOTAL CHARGE \$ 1163.05

DISCOUNT \$ 232.61 IF PAID IN 30 DAYS

Net \$ 930.44