

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6040
Name: Bankoff Oil Company
Address 100 S. Market, #203 A

City/State/Zip Wichita, KS 67202
Purchaser: none
Operator Contact Person: Frank Mize
Phone (316) 262-2784
Contractor: Name: Abercrombie
License: 5422
Wellsite Geologist: Frank Mize

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTQ
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

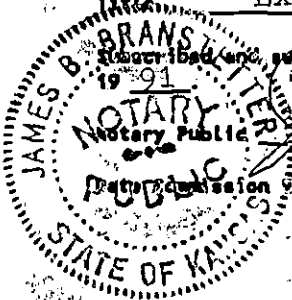
8-19-91 8-27-91 9-15-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,591-0000
County Ness
NE SW SE Sec. 9 Twp. 20 Rge. 24 ^E _W
990' Feet from SW (circle one) Line of Section
1650' Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bankoff Minerals Well # 1
Field Name unnamed
Producing Formation none
Elevation: Ground 2346 KB 2351
Total Depth 4430 PBTQ 1300'
Amount of Surface Pipe Set and Cemented at 318 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2013' Feet
If Alternate II completion, cement circulated from 2013'
feet depth to surface w/ 300 329 sx cat.
Drilling Fluid Management Plan 1-6-92
(Data must be collected from the Reserve Pit)
Chloride content 45,000 ppm Fluid volume 5800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. [Signature]
Title Exploration Manager Date 12-31-91



Subscribed and sworn to before me this 31st day of December STATE OF KANSAS
James B. Branstetter
Notary Public
Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
RECEIVED
CORPORATION COMMISSION
KCC
N 12 1992
Distribution
SVD/Rep _____ NGPA
Plug _____ Other
(Specify)
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Bankoff Oil Company

Lease Name Bankoff Minerals Well # 1

Sec. 9 Twp. 20 Rge. 24

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Radiation Guard

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	1583+768	
Heebner	3740-1392	
Lansing	3786-1435	
Stark	4041-1690	
BKC	4112--1761	
Marmaton	4133-1782	
Pawnee	4228-1877	
Fort Scott	4300-1949	
Cherokee	4326-1975	
Mississippian	4391-2040	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8th"	20#	318'	60-40	180	2%G 3%cacl
Production	7 7/8"	5 1/2"	14.5#	4429'	1ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	surf-2013'	lite	300	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1140-1170	250g MCA	

TUBING RECORD Size @ 2" Set At 1300' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SWDW

Production Interval

DATE 8-25-91
SEC. 9 TWN 20 RG 24
LEGAL DESCRIPTION NE/SW/SE

Ricketts Testing
P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TICKET No 1533
TEST NO. 1

COMPANY Bankoff Oil Co.
ADDRESS 100 S. Market #203 A Wichita Ks. 67202
LEASE Bankoff Minerals WELL NO. 1 COUNTY Neosho STATE Ks.
INVOICES SENT TO: Same
DST COPIES SENT TO: Same

GENERAL INFORMATION		PRESSURE DATA & TIME	
TOOL JT. <u>4 1/2 x H</u> HOLE SIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>	ELEV. _____ TOTAL DEPTH <u>4416</u>	INITIAL HYDROSTATIC <u>2170</u>	FIELD READINGS
TESTED FROM <u>4399</u> TO <u>4416</u>	ANCHOR LENGTH BELOW <u>17'</u> BETWEEN _____	INITIAL FLOW { <u>32</u> TO _____ TO _____	CORRECTED READINGS
TOOL OPEN _____ A.M. <u>4:25</u> P.M. _____	TIME STARTED OFF BOTTOM _____ A.M. <u>5:07</u> P.M. _____	INITIAL SHUT-IN <u>113</u>	
DRLG. CONT. <u>Abercrombie</u> RIG# <u>8</u>	TYPE OF MUD <u>Chemical</u>	FINAL FLOW { _____ TO _____ TO _____	
MUD WT <u>9.5</u> VISCOSITY <u>51</u> W.L. <u>11.2</u> C.C. _____	CHLORIDE <u>6,000</u> GRAVITY OIL _____ B.H. TEMP <u>116°</u>	FINAL SHUT-IN _____	
LENGTH DRILL COLLAR _____ I.D. _____	LENGTH WEIGHT PIPE <u>631</u> I.D. <u>3.00</u>	FINAL HYDROSTATIC <u>2159</u>	
SUCCESSFUL TEST NO. <u>1</u> MISRUN NO. _____	CHOKES: TOP <u>3/4</u> BOTTOM <u>3/4</u>	TOOL OPEN: INITIAL FLOW _____ HR. <u>12</u> MIN. _____	
		INITIAL SHUT-IN _____ HR. <u>30</u> MIN. _____	
		FINAL FLOW _____ HR. _____ MIN. _____	
		FINAL SHUT-IN _____ HR. _____ MIN. _____	
		TOP RECORDER NO. <u>13766</u> BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Weak Blow Died in 11 Minutes
FF
RECOVERY: 1' SLI OIL CUT MUD A SHOW OF FREE OIL in tool

RECEIVED
STATE CORPORATION COMMISSION

JAN 02 1992

EXTRA EQUIPMENT None
APPROVED BY: [Signature]
TESTER: Van Delaney
FORMATION TESTED Mississippi
OPERATOR TIME: Thank you

CONSERVATION DIVISION
WICHITA, KANSAS
RICKETTS TESTING
SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL

DATE 8-26-91

Ricketts Testing

TICKET No 1534

SEC. 9 TWN 20 RG 24

P. O. Box 351
WELLINGTON, KANSAS 67152

LEGAL DESCRIPTION NE/SW/SE

Phone (316) 326-5830

TEST NO. 2

COMPANY Bankoff Oil Co

ADDRESS 100 S. Market #203A Wichita, Ks. 67202

LEASE Bankoff Minerals WELL NO. 1 COUNTY Wes STATE Ks.

INVOICES SENT TO: Same

DST COPIES SENT TO: Same

GENERAL INFORMATION

TOOL JT. 4 1/2 x HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. _____ TOTAL DEPTH 4430
 TESTED FROM 4410 TO 4430
 ANCHOR LENGTH BELOW 20 BETWEEN _____
 TOOL OPEN _____ A.M. _____ P.M.
 TIME STARTED OFF BOTTOM _____ A.M. _____ P.M.
 DRLG. CONT. Alperomble RIG # 8
 TYPE OF MUD Chemical
 MUD WT. 9.5 VISCOSITY 45 W.L. 11.2 C.C.
 CHLORIDE 6,000 GRAVITY OIL _____ B.H. TEMP _____
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 631 I.D. 3.00
 SUCCESSFUL TEST NO. _____ MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	_____	_____
INITIAL FLOW	{ _____ TO _____	_____ TO _____
INITIAL SHUT-IN	_____	_____
FINAL FLOW	{ _____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	_____	_____
TOOL OPEN: INITIAL FLOW	_____	HR. _____ MIN. _____
INITIAL SHUT-IN	_____	HR. _____ MIN. _____
FINAL FLOW	_____	HR. _____ MIN. _____
FINAL SHUT-IN	_____	HR. _____ MIN. _____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW _____

RECOVERY: _____

Packer Failure

RECEIVED
STATE CORPORATION COMMISSION

JAN 02

CONSERVATION
WICHITA, KANSAS

EXTRA EQUIPMENT _____

APPROVED BY: Frank [Signature]

TESTER: Don [Signature]

FORMATION TESTED Mississippi

OPERATOR TIME: Thank You

RICKETTS TESTING

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES

TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
<u>MISRUN CHARGE</u>	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL

Ricketts Testing

TICKET No 1535

DATE 8-26-91

SEC. 9 TWN 20 RG 24

LEGAL DESCRIPTION NE/SW/SE

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 3

COMPANY Bankoff Oil Co.
 ADDRESS 100 S. Market #203 A Wichita, Ks. 67202
 LEASE Bankoff Minerals WELL NO. 1 COUNTY Wes STATE Ks
 INVOICES SENT TO: same
 DST COPIES SENT TO: same

GENERAL INFORMATION		PRESSURE DATA & TIME	
		FIELD READINGS	CORRECTED READINGS
TOOL JT. <u>4 1/2 x 4</u>	HOLE SIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>	INITIAL HYDROSTATIC	_____
ELEV. _____	TOTAL DEPTH <u>4430</u>	INITIAL FLOW { _____ TO _____ TO	_____ TO _____ TO
TESTED FROM <u>4399</u>	TO <u>4430</u>	INITIAL SHUT-IN	_____
ANCHOR LENGTH BELOW <u>31</u>	BETWEEN _____	FINAL FLOW { _____ TO _____ TO	_____ TO _____ TO
TOOL OPEN _____	A.M. _____ P.M. _____	FINAL SHUT-IN	_____
TIME STARTED OFF BOTTOM _____	A.M. _____ P.M. _____	FINAL HYDROSTATIC	_____
DRLG. CONT. <u>Algercrombie</u>	RIG # <u>8</u>	TOOL OPEN: INITIAL FLOW _____	HR. _____ MIN. _____
TYPE OF MUD <u>Chemical</u>		INITIAL SHUT-IN _____	HR. _____ MIN. _____
MUD WT. <u>9.5</u>	VISCOSITY <u>45</u> W.L. <u>11.2</u> C.C. _____	FINAL FLOW _____	HR. _____ MIN. _____
CHLORIDE <u>6,000</u>	GRAVITY OIL _____ B.H. TEMP _____	FINAL SHUT-IN _____	HR. _____ MIN. _____
LENGTH DRILL COLLAR _____	I.D. _____	TOP RECORDER NO. <u>13266</u>	BOTTOM RECORDER NO. <u>13265</u>
LENGTH WEIGHT PIPE <u>631</u>	I.D. <u>3.00</u>		
SUCCESSFUL TEST NO. _____	MISRUN NO. _____		
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>		

TYPE BLOW IF:-
FF:-

RECOVERY: _____
Parker failure
 RECEIVED
 STATE CORPORATION COMMISSION

JAN 02 1992
 CONSERVATION DIVISION
 WICHITA, KANSAS

EXTRA EQUIPMENT _____
 APPROVED BY: [Signature]
 TESTER: [Signature]
 FORMATION TESTED: Mississippi
 OPERATOR TIME: Thank you

RICKETTS TESTING
 SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL

DATE 8-26-91
SEC. 9 TWN 20 RG 24
LEGAL DESCRIPTION NE/SW/SE

Ricketts Testing

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TICKET No 1536

TEST NO. 4

COMPANY Bankoff Oil Co.
ADDRESS 1005 Market #203 A Wichita, Ks 67202
LEASE Bankoff Minerals WELL NO. 1 COUNTY Meade STATE Ks
INVOICES SENT TO: Same
DST COPIES SENT TO: Same

GENERAL INFORMATION		PRESSURE DATA & TIME	
		FIELD READINGS	CORRECTED READINGS
TOOL JT. <u>4 1/2 x H</u>	HOLE SIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>	INITIAL HYDROSTATIC <u>2170</u>	
ELEV. _____	TOTAL DEPTH <u>4430</u>	INITIAL FLOW { <u>129</u> TO _____ TO _____	
TESTED FROM <u>4340</u>	TO <u>4430</u>	INITIAL SHUT-IN <u>1072</u>	
ANCHOR LENGTH BELOW <u>90'</u>	BETWEEN _____	FINAL FLOW { <u>151</u> TO _____ TO _____	
TOOL OPEN _____	A.M. <u>12:35</u> P.M. _____	FINAL SHUT-IN <u>1019</u>	
TIME STARTED OFF BOTTOM _____	A.M. <u>5:05</u> P.M. _____	FINAL HYDROSTATIC <u>2159</u>	
DRLG. CONT. <u>Abersonline</u>	RIG# <u>8</u>	TOOL OPEN: INITIAL FLOW _____ HR. <u>60</u> MIN.	
TYPE OF MUD <u>Chemical</u>		INITIAL SHUT-IN _____ HR. <u>60</u> MIN.	
MUD WT. <u>9.6</u> VISCOSITY <u>46</u> W.L. <u>12.</u> C.C. _____		FINAL FLOW _____ HR. <u>60</u> MIN.	
CHLORIDE <u>6,000</u> GRAVITY OIL _____	B.H. TEMP <u>121°</u>	FINAL SHUT-IN _____ HR. <u>90</u> MIN.	
LENGTH DRILL COLLAR _____	I.D. _____	TOP RECORDER NO. <u>13766</u> BOTTOM RECORDER NO. <u>13765</u>	
LENGTH WEIGHT PIPE <u>631</u>	I.D. <u>3.00</u>		
SUCCESSFUL TEST NO. <u>2</u>	MISRUN NO. _____		
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>		

TYPE BLOW IF - Weak Blow Building to a Fair Blow 1/2" to 3"
FF 1" to 2"

RECOVERY: 3' CLEAN OIL
60' OIL & GAS CUT MUD 13% OIL 8% GAS 79% MUD
60' HEAVY OIL CUT GASSY MUD 25% OIL 7% GAS 68% MUD

RECEIVED
STATE CORPORATION COMMISSION

JAN 02 1992

EXTRA EQUIPMENT None
APPROVED BY: Frank [Signature]
TESTER: Don [Signature]
FORMATION TESTED Mississippi
OPERATOR TIME: Thank You

RICKETTS TESTING

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CONSERVATION DIVISION
WICHITA, KANSAS

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, ORIGINAL

P. O. BOX 31
RUSSELL, KANSAS 67665TO: Bankoff Oil Company
Box 700657
Tulsa, OK 74170INVOICE NO. 60203

PURCHASE ORDER NO. _____

LEASE NAME Bankoff Mineral #1DATE Aug. 27, 1991

SERVICE AND MATERIALS AS FOLLOWS:

ASC 100 sks @\$7.25	\$725.00	
WFR 11 420 gal. @\$.50	<u>210.00</u>	\$ 935.00
Handling 100 sks @\$1.00	100.00	
Mileage (13) @\$.04¢ per sk per mi	52.00	
Production String	880.00	
Mi @\$.2.00 pmp trk chg	26.00	
1 plug	<u>45.00</u>	<u>1,103.00</u>
	Total	\$2,038.00

RECEIVED
STATE CORPORATION COMMISSION

JAN 08 1992

CONSERVATION DIVISION
WICHITA, KANSAS
Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

No. 4764

Home Office P. O. Box 31

Russell, Kansas 67665

Date	8-27-91	Sec	9	Twp.	20	Range	24	Called Out	9:00 Am	On Location	10:30 Pm	Job Start	2:30 Pm	Finish	3:30 Pm
Lease	Bankhart Mudd		Well No.	#1		Location	Ness City 750 S.W. 1/4, Ness			County	Ness		State	KS	
Contractor	Appicombie R.T.D.														
Type Job	Production String														
Hole Size	7 7/8		T.D.	4430											
Csg.	5 1/2 14 #		Depth	4430											
Tbg. Size	3 1/2		Depth	1601											
Drill Pipe	2 3/4		Depth	32 89											
Tool	PL		Shoe Joint	32 89											
Cement Left in Csg.	100 #		Minimum	107											
Press. Max.	100 #		Displace	107											
Meas Line	3589		Perf.												

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
Bankhart Oil Company
Box 700657
Tulsa OK 74170

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
X *Rec'd*

CEMENT

Amount Ordered
100 x ASC 10 BL WFR-2

Consisting of

Common	100 ASC	725	725.00
Poz. Mix			
Gel			
Chloride			
Quickset	WFR # 420 gals	50	210.00
Handling	100	1.00	100.00
Mileage	13		52.00
Total			2038.00
Disc		305.70	
Total			1732.30
Floating Equipment	5 1/2 rotating head		

Great Bend

EQUIPMENT

No.	Cementer	<i>Randy</i>
Pumpjack	Helper	<i>Bill</i>
No.	Cementer	
Pumpjack	Helper	
	Driver	
Bulkirk	Driver	RECEIVED
Bulkirk	Driver	STATE CORPORATION COMMISSION

DEPTH of Job

Reference

CONSERVATION DIVISION	WICHITA	8885.00
Pump Truck		45.00
5 1/2 Plug		26.00
13 Mileage		
Total		951.00

Remarks: *Short head*

Mixed weights cement pumped down to 3589. Pumping 4 Bl min. Plug would not go down, no pressure. Used mud by plug. Got out mud. Pipe was state had no cement. ...

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 700657
Tulsa, OK 74170

INVOICE NO. 60122

PURCHASE ORDER NO. _____

LEASE NAME Bankoff Minerals #1

DATE Aug. 19, 1961

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @ \$5.25	\$567.00	
Pozmix 72 sks @ \$2.25	162.00	
Chloride 5 sks @ \$21.00	<u>105.00</u>	\$ 834.00
Handling 180 sks @ \$1.00	180.00	
Mileage (13) @ \$.040 per sk per mi	93.60	
Surface	380.00	
Oil @ \$2.00 pmp trk chg	26.00	
1 plug	<u>42.00</u>	<u>721.60</u>
	Total	\$1,555.60

Cement circulated

RECEIVED
STATE CORPORATION COMMISSION

JAN 02 1962

Thank you!
CONSERVATION DIVISION
WICHITA, KANSAS

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL 2935

New

Date <i>8-19-91</i>	Sec. <i>9</i>	Twp. <i>20</i>	Range <i>R4</i>	Called Out <i>3:30 P.M.</i>	On Location <i>7:00 P.M.</i>	Job Start <i>3:50 A.M.</i>	Finish <i>4:15</i>
Lease <i>Bankoff Mineral</i>		Well No. <i>2</i>	Location <i>75 of Niss SW 1/4 S Einta</i>		County <i>Ness</i>	State <i>Ks</i>	
Contractor <i>Abercrombie Drilling</i>				Owner <i>Bankoff Oil Company</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>322'</i>			Charge To <i>Bankoff Oil Company</i>			
Csg.	Depth <i>317</i>			Street <i>Box 7006.57</i>			
Tbg. Size	Depth			City <i>Tulsa</i> State <i>OK</i> <i>74170</i>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. <i>15'</i>	Shoe Joint			X <i>Anthony Mard</i>			
Press Max.	Minimum			CEMENT			
Meas Line	Displace <i>20</i>			Amount Ordered <i>180 60/40 7% gel 3% nc</i>			
Perf.				Consisting of			

EQUIPMENT

No.	Cementer	
Pumptrk	Helper	
No.	Cementer	
Pumptrk <i>#158</i>	Helper	<i>Rob</i>
	Driver	<i>S.D.</i>
Bulktrk <i>#69</i>	Driver	<i>M.K.</i>

Common	<i>108</i>	<i>5.25</i>	<i>567.00</i>
Poz. Mix	<i>72</i>	<i>2.25</i>	<i>162.00</i>
Gel.	<i>4</i>	<i>6.75</i>	<i>NIC</i>
Chloride	<i>5</i>	<i>21.00</i>	<i>105.00</i>
Quickset			

DEPTH of Job

Reference:	<i>Pump Truck Charge</i>	<i>380.00</i>
<i>13</i>	<i>Mileage</i>	<i>26.00</i>
<i>2</i>	<i>2 3/4 T.W.P.</i>	<i>42.00</i>
	<i>Sub Total</i>	
	<i>Total</i>	<i>448.00</i>

Handling	<i>180</i>	<i>1.00</i>	<i>180.00</i>
Mileage	<i>13</i>		<i>93.60</i>
		Total	<i>1107.60</i>

Remarks:

Cement Did Circ

RECEIVED
STATE CORPORATION COMMISSION

JAN 02 1992

CONSERVATION DIVISION
WICHITA, KANSAS

Total \$ 1555.60
Disc - 233.34

\$ 1322.26

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2612

Phone 316-783-5861, Great Bend, Kansas

Phone-Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 51

Russell, Kansas 67685

Date	8/30/91	Sec. No.	1	Range		Called Out	6:00 Am	On Location	8:00 Am	Job Start	8:45 Am	Finish	11:30
Lease	Bankoff Mgmt	Well No.		Location	Near City SW 8 1/2 on E 1/2	County		State					
Contractor	Choyenche	Well Ser.	Well Ser	Owner									
Type Job	Square Job	Cement Circulation											
Hole Size	7 1/8	T.D.											
Csg	5 1/8	Depth	44.32										
Tbg. Size	7 1/8	Depth											
Drill Pipe		Depth											
Tool	Wras Tech	Depth	1910										
Cement Left to Csg.		Shoe Joint	32										
Press Max	1000	Minimum											
Meas Line		Displace	12 BL										
Perf.													

To Allied Cementing Co., Inc.
 you are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To: Bankoff Oil Co.
 Street: Box 700657
 City: Tulsa
 State: OK 74170

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *Real*

EQUIPMENT

Pumpjack	63	Cementers	Norm P
		Helper	Ray P
Pumpjack	611 J.A.A	Cementers	
		Helper	Bill
Bulkcrk	608	Driver	Tack
Bulkcrk	609	Driver	

DEPTH of Job Head 880.00
 52 Strip Head 60.00
 13 Mileage 26.00

REMARKS: Cement Circulated
 Allied Cement
 By Norm Deciding
 Ray Passick

300 sq 6% CEMENT

Amount Ordered	50 sq Can 2% - 2 sq Can
Consisting of	279 sq of 6% and 21 sq of 2%
Common	217
Poz. Mix	112
Gel	19
Chloride	2
Quickest	
Flo Seal - 70	1.00
Handling	350
Mileage	13
Disc	469.42
Total	2660.00

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS

Submitted up for
 Submitted up for
 Submitted up for
 Submitted up for

Thank you!