

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 6040

Name: Bankoff Oil Company

Address: 155 N. Market #1050A

City/State/Zip Wichita, KS 67202

Purchaser: Petro Source Partners

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info **RECEIVED**

Operator: KANSAS CORPORATION COMMISSION

Well Name: _____

Comp. Date JUL 7 1992 Old Total Depth _____

Deepening Re-perf. **CONSERVATION DIVISION**
 Plug Back WICHITA, KS
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-11-92 04-22-92 5-8-92
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,664.0000

County Ness

SE SE SE Sec. 9 Twp. 20 Rge. 24 E/W

330 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Bankoff Minerals Well # 3

Field Name Hair South (Discovery)

Producing Formation Mississippian

Elevation: Ground 2333 KB 2342

Total Depth 4423 PBDT _____

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1611' Feet

If Alternate II completion, cement circulated from 1611

feet depth to surface w/ 227 sx cmt.

Drilling Fluid Management Plan ACT II 9-23-92
(Data must be collected from the Reserve Pit)

chloride content 31,000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RELEASED

AUG 0 2 1992

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize Date _____
Notary Public James B. Branstetter
Subscribed and sworn to before me this 6th day of July
19 92
Notary Public James B. Branstetter
My Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 XGS Plug Other
(Specify)

Operator Name Bankoff Oil Company Lease Name Bankoff Minerals Well # 3
 Sec. 9 Twp. 20 Rge. 24 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	1576	+767
Heebner	3729	-1386
Lansing	3774	-1431
BKC	4106	-1763
Fort Scott	4294	-1951
Cherokee	4320	-1977
Mississippian	4378	-2035

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	309'	60/40poz	150	2% gel 3% cc.
Production	7-7/8"	5 1/2"		4410'	100 ASC	100	500 gal WFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing	0-1611	60-40 poz	227	6% gel 1/2# Floseal
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			see report attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	4390'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD, or Inj.			Producing Method					
5-8-92			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	30				6.5			35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

15.135.23664.0000

DATE 4-17-92

Ricketts

TICKET No 1629

SEC. 9 TWN 20 RG 24

Testing

LEGAL DESCRIPTION SE/SE/SE

P. O. Box 351
WELLINGTON, KANSAS 67452
Phone (316) 326-5830

TEST NO. 1

COMPANY Bankoff Oil Co
ADDRESS 100 S. Market #155N. Market #1050A Wichita, Ks 67202
LEASE Bankoff Minerals WELL NO. 3 COUNTY Neosho STATE Ks
INVOICES SENT TO: Same
DST COPIES SENT TO: Same

GENERAL INFORMATION		PRESSURE DATA & TIME	
TOOL JT. <u>4 1/2 X 11</u>	HOLE SIZE <u>7 7/8</u>	PACKER O.D. <u>6 3/4</u>	
ELEV. _____	TOTAL DEPTH <u>4400</u>	INITIAL HYDROSTATIC <u>2116</u>	
TESTED FROM <u>4356</u>	TO <u>4400</u>	INITIAL FLOW { <u>21</u> TO _____ TO _____	
ANCHOR LENGTH BELOW <u>44'</u>	BETWEEN _____	INITIAL SHUT-IN <u>43</u>	
TOOL OPEN _____	A.M. <u>10:35</u> P.M. _____	FINAL FLOW { _____ TO _____ TO _____	
TIME STARTED OFF BOTTOM _____	A.M. <u>11:25</u> P.M. _____	FINAL SHUT-IN _____	
DRLG. CONT. <u>Duke</u>	RIG # <u>4</u>	FINAL HYDROSTATIC <u>2105</u>	
TYPE OF MUD <u>Chemical</u>		TOOL OPEN: INITIAL FLOW _____ HR. <u>20</u> MIN.	
MUD WT. <u>9.4</u>	VISCOSITY <u>45</u> W.L. <u>11.2</u> C.C. _____	INITIAL SHUT-IN _____ HR. <u>30</u> MIN.	
CHLORIDE <u>7000</u>	GRAVITY OIL _____ B.H. TEMP <u>114°</u>	FINAL FLOW _____ HR. _____ MIN.	
LENGTH DRILL COLLAR _____	I.D. _____	FINAL SHUT-IN _____ HR. _____ MIN.	
LENGTH WEIGHT PIPE <u>193</u>	I.D. <u>3.00</u>	TOP RECORDER NO. <u>13766</u> BOTTOM RECORDER NO. <u>13765</u>	
SUCCESSFUL TEST NO. _____	MISRUN NO. _____		
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>		

TYPE BLOW IF - Upset Blow - Dred in 19 Minutes

RECOVERY: 2' Mud A SHOW OF OIL IN TOOL!

RECEIVED
KANSAS CORPORATION COMMISSION

RELEASED

JUL 7 1992

AUG 0 2 1993

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

EXTRA EQUIPMENT None
APPROVED BY: Frank S. [Signature]
TESTER: [Signature]
FORMATION TESTED Mississippi
OPERATOR TIME: Thank You

RICKETTS TESTING

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL **Ricketts Testing**

DATE 4-18-92
 SEC. 9 TWN 20 RG 24
 LEGAL DESCRIPTION SE/SE/SE

P.O. Box 351
 WELLINGTON, KANSAS 67152
 Phone (316) 326-8830

TICKET No 1630
 TEST NO. 2

COMPANY Bankoff Oil Co
 ADDRESS 155 N. Market #1050 A Wichita, Ks. 67202
 LEASE Bankoff Minerals WELL NO. 3 COUNTY Wood STATE Ks.
 INVOICES SENT TO: same
 DST COPIES SENT TO: same

CONFIDENTIAL!

GENERAL INFORMATION				PRESSURE DATA & TIME			
				FIELD READINGS		CORRECTED READINGS	
TOOL JT. <u>4 1/2 x H</u>	HOLE SIZE <u>7 7/8</u>	PACKER O.D. <u>6 3/4</u>		INITIAL HYDROSTATIC			
ELEV. _____	TOTAL DEPTH <u>4405</u>			INITIAL FLOW	{ _____ TO _____		
TESTED FROM <u>4355</u>	TO <u>4405</u>			INITIAL SHUT-IN	_____		
ANCHOR LENGTH BELOW <u>50'</u>	BETWEEN _____			FINAL FLOW	{ _____ TO _____		
TOOL OPEN _____	A.M. _____	P.M. _____		FINAL SHUT-IN	_____		
TIME STARTED OFF BOTTOM _____	A.M. _____	P.M. _____		FINAL HYDROSTATIC	_____		
DRLG. CONT. <u>Duke</u>	RIG# <u>4</u>			TOOL OPER. INITIAL FLOW	_____	HR. <u>24</u>	MIN. _____
TYPE OF MUD <u>Chemical</u>				INITIAL SHUT-IN	_____	HR. <u>30</u>	MIN. _____
MUD WT _____	VISCOSITY _____	W.L. _____	C.C. _____	FINAL FLOW	_____	HR. _____	MIN. _____
CHLORIDE _____	GRAVITY OIL _____	B.H. TEMP _____		FINAL SHUT-IN	_____	HR. _____	MIN. _____
LENGTH DRILL COLLAR _____	I.D. _____			TOP RECORDER NO. <u>13766</u>			BOTTOM RECORDER NO. <u>13765</u>
LENGTH WEIGHT PIPE <u>193</u>	I.D. <u>3.00</u>			KANSAS CORPORATION COMMISSION JUL 7 1992 CONSTRUCTION DIVISION WICHITA, KS			
SUCCESSFUL TEST NO. _____	MISRUN NO. _____						
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>						

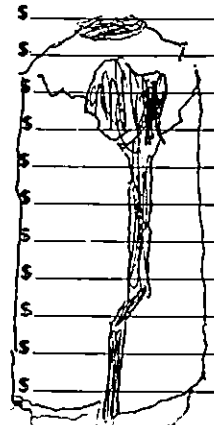
TYPE BLOW IF-
FF- Packer Failure

RECOVERY: HIT 2 BRIDGES 15 Feet off bottom
10 Feet off bottom
Slid tool 2' to bottom

EXTRA EQUIPMENT _____
 APPROVED BY: Frank [Signature]
 TESTER: Van [Signature]
 FORMATION TESTED Mississippi
 OPERATOR TIME: Thank You

RICKETTS TESTING
 SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM THE TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

RELEASED	CHARGES
AUG 0 2 1993	TEST CHARGE \$ _____
	EXTRA PACKERS \$ _____
	JARS \$ _____
	SAFETY JOINT \$ _____
	HOOK WALL \$ _____
	MISRUN CHARGE \$ _____
	STAND-BY CHARGE \$ _____
	STRADDLE \$ _____
	CIRCULATING SUB. \$ _____
	MILEAGE \$ _____
TOTAL \$ _____	



ORIGINAL

DATE 4-18-92 JUL 6
 SEC. 9 TWN 20 RG 24 **CONFIDENTIAL**
 LEGAL DESCRIPTION SE/SE/SE
Ricketts Testing P. O. Box 351
 WELLINGTON, KANSAS 67152. Phone (316) 326-5830
 TICKET No 1631 TEST NO. 3

COMPANY Bonkoff Oil Co.
 ADDRESS 155 N. Market #1050A Wichita, KS 67202
 LEASE Bonkoff Minerals WELL NO. 3 COUNTY Neosho STATE KS.
 INVOICES SENT TO: Same
 DST COPIES SENT TO: Same

GENERAL INFORMATION

TOOL JT. 4 1/2 XH HOLE SIZE 7/8 PACKER O.D. 6 3/4
 ELEV. _____ TOTAL DEPTH 4405
 TESTED FROM 4338 TO 4405
 ANCHOR LENGTH BELOW 67' BETWEEN _____
 TOOL OPEN _____ A.M. 7:05 P.M. _____
 TIME STARTED OFF BOTTOM _____ A.M. 7:59 P.M. _____
 DRLG. CONT. Duke RIG # 4
 TYPE OF MUD Homeo
 MUD WT. 9.4 VISCOSITY 44 W.L. _____ C.C. _____
 CHLORIDE 6,000 GRAVITY OIL _____ B.H. TEMP 114°
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 193 I.D. 3.00
 SUCCESSFUL TEST NO. _____ MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2127</u>	_____
INITIAL FLOW	<u>75</u> TO _____	_____ TO _____
INITIAL SHUT-IN	<u>75</u>	_____
INITIAL SHUT-IN	<u>378</u>	_____
FINAL FLOW	_____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>2116</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>24</u> MIN. _____
INITIAL SHUT-IN	_____	HR. <u>30</u> MIN. _____
FINAL FLOW	_____	HR. _____ MIN. _____
FINAL SHUT-IN	_____	HR. _____ MIN. _____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Weak blow Died in 23 Minutes

RECOVERY: 20' Mud A SHOW OF OIL IN TOOL!

JUL 7 1992

RELEASED

HIT 2 BRIDGES NEAR BOTTOM

AUG 0 2 1993

FROM CONFIDENTIAL

EXTRA EQUIPMENT None
 APPROVED BY: [Signature]
 TESTER: [Signature]
 FORMATION TESTED Mississippi
 OPERATOR TIME: Thank You

RICKETTS TESTING
 SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED, OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES

TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL

DATE 4-19-92

JUL Ricketts Testing

TICKET No 1632

SEC. 9 TWN 20 RG 24

CONFIDENTIAL

P. O. Box 351

LEGAL DESCRIPTION SE/SE/SE

WELLINGTON, KANSAS 67152

Phone (316) 326-5830

TEST NO. 4

COMPANY Bankoff Oil Co. ADDRESS 155 N. Market #1050 A Wichita, Ks 67202 LEASE Bankoff Minerals WELL NO. 3 COUNTY Ness STATE Ks. INVOICES SENT TO: Same DST COPIES SENT TO: Same

Table with 2 main columns: GENERAL INFORMATION and PRESSURE DATA & TIME. Includes fields for tool joints, hole size, packer O.D., elev., total depth, tested from, anchor length, time started, mud type, mud wt, viscosity, w.l., chloride, gravity oil, b.h. temp, length drill collar, length weight pipe, successful test no., misrun no., chokes, and pressure readings.

TYPE BLOW IF-Weak Blow Dried in 54 Minutes

RECOVERY: 7' CLEAN OIL 53' OIL SPECKLED MUD RECEIVED KANSAS CORPORATION COMMISSION JUL 7 1992 RELEASED AUG 0 2 1993 CONSERVATION DIVISION WICHITA, KS FROM CONFIDENTIAL

EXTRA EQUIPMENT None APPROVED BY: Frank J. S... TESTER: Van... FORMATION TESTED Mississippi OPERATOR TIME: Thank You

RICKETTS TESTING SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE...

Table with 2 columns: CHARGES and AMOUNT. Includes items like TEST CHARGE, EXTRA PACKERS, JARS, SAFETY JOINT, HOOK WALL, MISRUN CHARGE, STAND-BY CHARGE, STRADDLE, CIRCULATING SUB., MILEAGE, and TOTAL.

ORIGINAL

DATE 4-20-92

JUL Ricketts Testing

TICKET No 1633

SEC. 9 TWN 20 RG 24

CONFIDENTIAL

P. O. Box 351

LEGAL DESCRIPTION SE/SE/SE

WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 5

COMPANY Bankoff Oil Co.
ADDRESS 155 N. Market #1050 A Wichita, KS 67202
LEASE Bankoff Mineral WELL NO. 3 COUNTY Ness STATE KS.
INVOICES SENT TO: Same
DST COPIES SENT TO: Same

GENERAL INFORMATION		PRESSURE DATA & TIME	
		FIELD READINGS	CORRECTED READINGS
TOOL JT. 4 1/2 x 11	HOLE SIZE 7 7/8	PACKER O.D. 6 3/4	
ELEV. _____	TOTAL DEPTH 4418	INITIAL HYDROSTATIC 2127	
TESTED FROM 4340	TO 4418	INITIAL FLOW { 70 TO _____ TO _____	
ANCHOR LENGTH BELOW 78'	BETWEEN _____	INITIAL SHUT-IN { 75 TO _____ TO _____	
TOOL OPEN 12:35	A.M. _____ P.M. _____	INITIAL SHUT-IN 923	
TIME STARTED OFF BOTTOM 1:42	A.M. _____ P.M. _____	FINAL FLOW { _____ TO _____ TO _____	
DRLG. CONT. Duke	RIG # 4	FINAL SHUT-IN _____	
TYPE OF MUD Chemical		FINAL SHUT-IN _____	
MUD WT. 9.4	VISCOSITY 49	FINAL HYDROSTATIC 2116	
W.L. 11.2	C.C. _____	TOOL OPEN: INITIAL FLOW _____ HR. 37 MIN.	
CHLORIDE 8000	GRAVITY OIL _____	INITIAL SHUT-IN _____ HR. 30 MIN.	
B.H. TEMP 118°		FINAL FLOW _____ HR. _____ MIN.	
LENGTH DRILL COLLAR _____	I.D. _____	FINAL SHUT-IN _____ HR. _____ MIN.	
LENGTH WEIGHT PIPE 193	I.D. 3.00	TOP RECORDER NO. 13766	BOTTOM RECORDER NO. 13765
SUCCESSFUL TEST NO. 4	MISRUN NO. _____		
CHOKES: TOP 3/4	BOTTOM 3/4		

TYPE BLOW ZF - Weak Blow Died in 37 Minutes

RECOVERY: 10' CLEAN OIL
10' OIL CUT MUD 10% OIL 90% MUD
55' SLI OIL CUT MUD 2% OIL 98% MUD

RELEASED

AUG 02 1993

JUL 7 1992

FROM CONFIDENTIAL

EXTRA EQUIPMENT None
APPROVED BY: [Signature]
TESTER: [Signature]
FORMATION TESTED Mississippi
OPERATOR TIME: Thank you

CONSERVATION DIVISION
WICHITA, KS

RICKETTS TESTING

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CHARGES	
TEST CHARGE	\$
EXTRA PACKERS	\$
JARS	\$
SAFETY JOINT	\$
HOOK WALL	\$
MISRUN CHARGE	\$
STAND-BY CHARGE	\$
STRADDLE	\$
CIRCULATING SUB.	\$
MILEAGE	\$
TOTAL	\$

ORIGINAL

Ricketts Testing

TICKET No 1634

DATE 4-20-92

SEC. 9 TWN 20 RG 24

LEGAL DESCRIPTION SE/SE/SE

P.O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 6

CONFIDENTIAL

COMPANY Bankoff Oil Co.
 ADDRESS 155 N. Market #1050 A Wichita Ks. 67202
 LEASE Bankoff Minerals WELL NO. 3 COUNTY Neosho STATE Ks.
 INVOICES SENT TO: same
 DST COPIES SENT TO: same

GENERAL INFORMATION		PRESSURE DATA & TIME	
		FIELD READINGS	CORRECTED READINGS
TOOL JT. <u>4 1/2 x 4</u>	HOLE SIZE <u>7 7/8</u>	PACKER O.D. <u>6 3/4</u>	
ELEV. _____	TOTAL DEPTH <u>4423</u>	INITIAL HYDROSTATIC <u>2159</u>	
TESTED FROM <u>4339</u>	TO <u>4423</u>	INITIAL FLOW { <u>108</u> TO _____ TO _____	
ANCHOR LENGTH BELOW <u>84'</u>	BETWEEN _____	INITIAL SHUT-IN <u>129</u>	
TOOL OPEN <u>10:40</u>	A.M. _____ P.M. _____	INITIAL SHUT-IN <u>1125</u>	
TIME STARTED OFF BOTTOM _____	A.M. <u>2:40</u> P.M. _____	FINAL FLOW { <u>167</u> TO _____ TO _____	
DRLG. CONT. <u>Duke</u>	RIG # <u>4</u>	FINAL FLOW <u>167</u>	
TYPE OF MUD <u>Chemico</u>		FINAL SHUT-IN <u>1082</u>	
MUD WT. <u>9.4</u>	VISCOSITY <u>48</u>	FINAL HYDROSTATIC <u>2137</u>	
W.L. <u>12.0</u>	C.C. _____	TOOL OPEN: INITIAL FLOW _____ HR. <u>60</u> MIN.	
CHLORIDE <u>8,000</u>	GRAVITY OIL _____	INITIAL SHUT-IN _____ HR. <u>60</u> MIN.	
B.H. TEMP <u>121°</u>		FINAL FLOW _____ HR. <u>60</u> MIN.	
LENGTH DRILL COLLAR _____	I.D. _____	FINAL SHUT-IN _____ HR. <u>60</u> MIN.	
LENGTH WEIGHT PIPE <u>193</u>	I.D. <u>3.00</u>	TOP RECORDER NO. <u>13765</u>	BOTTOM RECORDER NO. <u>13765</u>
SUCCESSFUL TEST NO. <u>5</u>	MISRUN NO. _____		
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>		

TYPE BLOW IF - Fair Blow Decreasing to a Weak Blow 3" to 1"
FF - Weak Blow Throughout 1"
 RECOVERY: 10' CLEAN OIL
175' OIL CUT MUD (64% M 36% O)
60' OIL CUT MUD (84% M 16% O)

RELEASED

AUG 02 1993

JUL 7 1992

FROM CONFIDENTIAL

EXTRA EQUIPMENT None
 APPROVED BY: Frank S. [Signature] RICKETTS TESTING
 TESTER: Van [Signature]
 FORMATION TESTED: Mississippi
 OPERATOR TIME: Thank You

CONSERVATION DIVISION
WICHITA, KS

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CHARGES	
TEST CHARGE	\$
EXTRA PACKERS	\$
JARS	\$
SAFETY JOINT	\$
HOOK WALL	\$
MISRUN CHARGE	\$
STAND-BY CHARGE	\$
STRADDLE	\$
CIRCULATING SUB.	\$
MILEAGE	\$
TOTAL	\$

ORIGINAL

JUL 6

COMPLETION REPORT
MINERALS #3

CONFIDENTIAL

4-13-92

Rig up Duke Drilling Co, spud @ 3:00 PM. Drill 315' 12 1/4 hole. Run 7jts 8 5/8" csg. Tally 297.44' Set @ 309' W/ 160sx. 60/40 Poz. 2% gel & 3% C.C. Plug down @ 9:30 PM. Cement did circ.

4-21-92

RTD 4423' Run 111jts. 14# 8rd. Rng 3 5 1/2" csg. Corrected tally 4434'. Set 13' off bottom @ 4410' W/ 500 gal. WFR 2 Mud flush ahead of cement. 100sx. ASC cement. Plug down @ 1:PM

5-3-92

Move in Plains Well Ser. Run 4 7/8 bit on 2 7/8 tbg. Found float insert @ 4385'. Drill out insert and shoe jt. Tri-plex shoe. Clean out open hole. TD 4423'. Pull tbg. & bit. Swab 5 1/2" csg. down to 4393. 1/2 hr. tests: 2.08 bbl. 30% oil, .41 bbl. 41% oil.

5-4-92

Overnite fill up 7.09 oil. 1/2 hr, tests: 1.67 bbl. 73% oil, .41 bbl. 60% oil, 1hr. test .47 bbl. 60% oil. Run 5 1/2" packer on tbg. W/ 1jt. tbg. below packer. Set 3' off bottom. Packer set @ Acidize W/ 250 gal. 15% mud acid. Max. pressure 1200# gradually increase pressure to 1200# by pumping intermittently. Broke to 1000# 4bbl in. Pump steady 8 GPM. Pressure slowly increased to 1150#. Broke to 700# 6bbl. in. Overflush 2bbl. ISIP 650# 1 min. 350# 3 min. 200# 0 in 8 min. Swab tbg. down. 1/2 hr. tests: 1.67 bbl. 96% oil, 1.67 bbl. 96% oil.

5-5-92

Fluid level @ 940' 3483' oil. 22.12 bbl. 1/2 hr. tests: 2.92 bbl. 8% wtr, 2.50 bbl. 8% wtr. 2.08 bbl. 6% wtr., 2.08 bbl. 6% wtr. 2.08 bbl. 6% wtr. Pull tbg. & packer. Run 141 jts 2 7/8" tbg. Tally 4390'. + 8' sub, 1' seating nipple & 15" mud anchor. 174 3/4" rods 2' & 4' subs. 2 1/2 X 1 1/2 X 12' BHD pump.

Set 2 steel 12X10 stock tanks, 1 fiberglass 10X15 gun bbl. Lufkin 114-D pumping unit, Cont. C-66 engine.

5-8-92

Lay 2" PVC lead line, Hook up well & start pumping @ 2:00 PM.

By Eldon Reed, Supt.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 7 1992

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CONSERVATION DIVISION
WICHITA, KS

AUG 0 2 1993

FROM CONFIDENTIAL

ORIGINAL ALLIED CEMENTING CO., INC.

2661

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	4-11-92	Sec.	9	Fwp.	20	Range	24W	Called Out	5:45 PM	On Location	7 PM	Job Start	9: PM	Finish	9:30 AM				
Lease	Bankoff Minerals		Well No.	3		Location		Ness City 4W 7 1/2 S E 12 1/2		County	Ness		State	Ks.					
Contractor	Duke					Owner					Bankoff Oil Co.								
Type Job	Surface					To Allied Cementing Co., Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		I.D.		315					Charge To					Bankoff Oil Company				
Csg.	8 5/8" 20'		Depth		309					Street					90 Box 700657				
Tbg. Size			Depth							City					Tulsa State OK, 74170				
Drill Pipe			Depth							The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth							Purchase Order No.					X [Signature]				
Cement Left in Csg.	15'		Shoe Joint							CEMENT									
Press Max.			Minimum							Amount Ordered					160 6% 2% Gel 3% CC				
Meas Line			Displace		19 bbl.					Consisting of									
Perf.																			

EQUIPMENT

No.	Cementer	Gary
Pumptrk 158	Helper	Keith
No.	Cementer	
Pumptrk	Helper	
	Driver	Keith
Bulktrk 116		
Bulktrk	Driver	

Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			
Handling	160	1.00	160.00
Mileage	12		76.80
Sales Tax			
Sub-Total			\$ 989.80

DEPTH of Job

Reference:	Pump Truck	380.00
12	Mileage	24.00
	8 5/8" TWP	42.00
	Sub Total	
	Total	\$ 446.00

Remarks: Cement did circulate.

Impress 5 bbl.
 Thank you
 [Signature]

Floating Equipment
 Total \$ 1435.80
 Disc - 287.16

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 KANSAS CORPORATION COMMISSION
 1148.64

JUL 7 1992

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CONSERVATION OF VISION
 WICHITA, KS

AUG 0 2 1993

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

2666

Home Office P. O. Box 31

Russell, Kansas 67665

Date	4-21-92	Sec.	9	Twp.	20	Range	29W 01N	Called Out	02:30	On Location	02:30	4-22 Job Start	12:15	Finish	1:00 PM
Bankoff Lease	Minerals	Well No.	3	Ness City Location	4W 7S							Ness County		Ks. State	
Contractor	D. Ke #4	Owner Bankoff Oil Co.													
Type Job	Long String	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8	T.D.	4423												
Csg.	5 1/2	Depth	4410												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool	PC	Depth	1612												
Cement Left in Csg.	22'	Shoe Joint	22'												
Press Max.		Minimum													
Meas Line		Displace	107.661												
Perf.															

EQUIPMENT

No.	Cementer	Gay
Pumptrk 158	Helper	Bill
No.	Cementer	
Pumptrk	Helper	
	Driver	Keith
Bulktrk 116	Driver	

DEPTH of Job		
Reference:	Pump Truck	880.00
12	Mileage	24.00
	5 1/2" TRP	45.00
	Sub-Total	
	Total	949.00

Remarks: Run miceline. Float @ 4430'

Charge To	Bankoff Oil Co.
Street	PO Box 700657
City	Tulsa, State Okla. 74170
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Beet
Amount Ordered	110 ASC
Consisting of	
Common	100 ASC 7.25 725.00
Poz. Mix	
Gel.	
Chloride	
Quickset	
	WFR II - 500 .50 250.00
	Sales Tax
Handling	1.00 100.00
Mileage	12 48.00
	Sub-Total
	Total 1123.00

Floating Equipment
 TOTAL \$ 2072.00
 Disc - 414.40

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CONSERVATION DIVISION
 WICHITA, KS

AUG 0 2 1993

FROM CONFIDENTIAL

Russell, Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2696

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-8-92	Sec.	9	Twp.	20	Range	24W	Called Out	8 AM	On Location	1:45 PM	Job Start	3 PM	Finish	4:30 PM
Lease	Bankoff Minerals	Well No.	3	Location	Ness City	4W75 E. 1/4		County	Ness	State	Ks.				

Contractor		
Type Job	Part Collar	
Hole Size	7 7/8	T.D. 4423
Csg.	5 1/2	Depth 4410
Tbg. Size	8 5/8	Depth 309
Drill Pipe		Depth
Tool	Part Collar	Depth 1611
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace 8.5 bbl
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Bankoff Oil Co.
Street	Box 1374
City	Great Bend State Ks 67530
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Real
Used 227 CEMENT	
Amount Ordered	350 60 60 60 60 1/4 Ft. Flase

EQUIPMENT

No.	Cementor	Gary
Pumptrk 158	Helper	Dan
No.	Cementor	
Pumptrk	Helper	
	Driver	Keith
Bulktrk 199	Driver	

Consisting of		
Common	136	5.25 714.0
Poz. Mix	91	2.25 204.75
Gel.	14	6.75 94.5
Chloride		
Quickset		
	Flo Seal 57 #	1.00 57.0
		600.00
Handling	350	1.00 350.0
Mileage	12	1168.1
		Sub Total
		Total 1588.0

DEPTH of Job	
Reference:	Pump Truck 475.00
12	Mileage 24.00
	Sub-Total
	Total 499.00

Remarks: Loaded hole. Press test 1000 # Mix cement Reverse circulation hole w/45 bbl salt water. 7 days good.

Floating Equipment

Total \$ 2087.25

Disc - 417.45

\$ 1669.80

JUL 7 1992

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CONSERVATION DIVISION

WICHITA, KS

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