

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-093-20029-00-00
Spot: NWNWSESE Sec/Twnshp/Rge: 32-22S-35W
1242 feet from S Section Line, 1257 feet from E Section Line
Lease Name: BENTLEY GAS UNIT Well #: 2
County: KEARNY Total Vertical Depth: 2648 feet

Operator License No.: 33999
Op Name: LINN OPERATING, LLC
Address: 600 TRAVIS STE 1400
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2500		WITH 2 SX CMT
PROD	4.5	2648	0	WITH 500 SX CMT
SURF	8.625	888		WITH 600 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/14/2017 9:00 AM
Plug Co. License No.: 34069 Plug Co. Name: BASIC ENERGY SERVICES, LP
Proposal Revd. from: STAN COUCHMAN Company: LINN OPERATING Phone: (620) 356-6961

Proposed Plugging Method: 1. MIRUSU, POH with rods, pump and tubing. 2. Trip in hole and set CIBP above perfs (Perfs-2564'). Set plug ~2500' with 2 sks cmt. Load and test csg to 700# (Note: if csg doesn't test in step 2, may need to run a packer on tbg to displace cmt.) 3. Run CBL to verify TOC and confirm with temperature survey ~1300'. 4. Run tubing to 2100' and cmt to 1000' with 70 sks cmt. 5. Bond log will determine if we need to perf below the surface csg & circ cmt to surface OR if we have cmt up in the surface csg, and don't have need to perforate. Circ cmt from 900' to 0 inside the 4 1/2" and fill the 4 1/2" x 8 5/8" annulus w/ cmt. Bring 350 sx 60/40 poz 4 % gel, 4 1/2" packer and 150# hulls in case we need them. 6. RDMOSU. Cut and cap well 4' below ground level.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/14/2017 5:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP @ 2500' WITH 2 SX CMT. TEST CASING TO 700 PSI. HOLDING. RAN CBL FROM 2000' TO 600'. TOC AT 1470'. PERFORATE 4 HOLES AT 905'. INJECTION RATE 2 BPM @ 100#. RUN TBG TO 2106' & SPOT 70 SX CMT UP TO 1000'. TOOH WITH TBG. CIRCULATE CMT TO SURFACE THROUGH PERFS AT 905' USING 230 SX CMT LEAVING THE 4 1/2" CASING & 4 1/2" X 8 5/8" ANNULUS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2574	2590		
2564	2568		

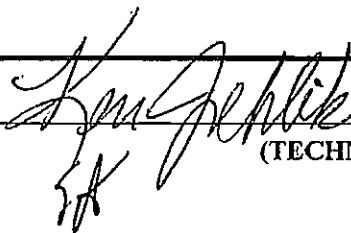
INVOICED
JAN 03 2018

Remarks: USED 60/40 POZMIX 4% GEL BY BASIC.

Plugged through: TBG

District: 01

Signed



(TECHNICIAN)

RECEIVED
DEC 18 2017
KCC DOCUMENTS

