

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19983-00-00
Spot: SENESE Sec/Twnshp/Rge: 14-24S-12E
2014 feet from S Section Line, 128 feet from E Section Line
Lease Name: WAYHAM Well #: W 11
County: GREENWOOD Total Vertical Depth: 1764 feet

Operator License No.: 5394
Op Name: ABDERHALDEN, R. R.
Address: 100 S. MAIN, STE 510
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	1716		100 SX
SURF	8.63	131		100 SX

Well Type: EOR UIC Docket No: E07558.8 Date/Time to Plug: 12/14/2017 1:00 PM
Plug Co. License No.: 5656 Plug Co. Name: R.R.A., INC.
Proposal Rcvd. from: DWAIN G. STOUT Company: Phone: (316) 640-9072

Proposed Plugging Method: Set 50 ft. cement plug at TD. Shoot off casing at 800 ft. Pull casing. Run tubing to 800 ft. and set a 50 ft. cement plug. Pull tubing to 250 ft. and cement to surface.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 12/15/2017 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

spotted 12 sxs cement @ 1750', shot casing @ 800' pulled casing out, ran tubing back to 800', pumped 20 sxs cement, pulled tubing to 250', pumped 100 sxs cement to surface,

Perfs:

RECEIVED
KCC DIST #3
DEC 18 2017
CHANUTE, KS

MH

INVOICED

JAN 02 2018

Remarks:

Plugged through: TBG

District: 03

Signed Michael Heffern
(TECHNICIAN)

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



15-073-19983

Cement or Acid Field Report
Ticket No. **3679**
Foreman Russell McCoy
Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-15-17	1.046	WAYHAM W-11	14	24	12	G.W.	KS
Customer R.R.A. INC.			Safety Meeting RM RICK ALAN JASON		Unit # 102 113 111	Driver RICK ALAN JASON	Unit #
Mailing Address 100 S. MAIN ST STE 510							
City Wichita	State KS	Zip Code 67202					

Job Type P.T.A. Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8
Casing Depth _____ Hole Size 7 1/8 Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Plug Down 2 3/8 Tubing w/ 4 1/2 casing pulled

SPOT 10 SKS
SPOT 20 SKS
SPOT 100 SKS 250 to SURFACE
130 SKS TOTAL

Full Tubing, TOP OF well w/ cement
gel spacer Between plugs

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105	1	Pump Charge	750.00	750.00
C-107	20	Mileage	3.95	79.00
C-203	130	SKS 60/40 Acemix	12.75	1657.50
C-206	450 th	Gel = 4% IN CEMENT	.20	90.00
C-206	300 th	Gel SPACER	.20	60.00
C-108A	5.6 Tons	Ton Mileage Bulk Truck	m/c	375.00
C-113	2 1/2	hr 80 Bbl UAC TRUCK	85.00	212.50
C-214	40 th	cutlow seed hulls mixed w/ cement	.45	18.00
			Sub Total	3,212.00
			- 5%	
			7.5 % Sales Tax	

Authorization by Dwayne Stott Title cy Rep Total _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.