

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19495-00-01
Spot: NENWSENE Sec/Twnshp/Rgc: 32-23S-13E
3660 feet from S Section Line, 920 feet from E Section Line
Lease Name: MAMIE BERRY Well #: 3
County: GREENWOOD Total Vertical Depth: 1638 feet

Operator License No.: 34827
Op Name: C3OIL, LLC
Address: 600 ARROWHEAD DR
NEW STRAWN, KS 66839

String	Size	Depth (ft)	Pulled (ft)	Comments
L1	2.875	1575		
PROD	5.187	1612		54 SX
SURF	12	76		6 SX

Well Type: EOR UIC Docket No: E27391.1 Date/Time to Plug: 12/14/2017 8:00 AM
Plug Co. License No.: 33413 Plug Co. Name: TITUS WELL SERVICE LLC
Proposal Rcvd. from: CHRIS HAAS Company: Phone: (913) 515-5329

Proposed Plugging Method: Run 1" tubing to bottom. Set plug with 10 sacks on bottom. Pull tubing to 600' and set 10 sack plug. Pull tubing to 250' and fill cement to top. Pull tubing, close in well.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/14/2017 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran 1" to 1638', pumped 15 sxs cement, pulled pipe to 623', pumped 15 sxs cement, pulled pipe to 250', pumped 20 sxs cement to surface,

Perfs:

Top	Bot	Thru	Comments
1600	1638		

RECEIVED
KCC DIST # 3
DEC 18 2017
CHANUTE, KS
MH
INVESTIGATE
JAN 02 2018

Remarks:
Plugged through: TBG

District: 03

Signed M. Heffern
(TECHNICIAN)

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-07319495
Cement or Acid Field Report
 Ticket No. **3675**
 Foreman KEVIN MCCOY
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-14-17	1021	Maimie Berry #3	32	23	13	Gw	Ks
Customer C3 OIL			Unit #	Driver		Unit #	Driver
Mailing Address 600 Arrowhead Dr.			102	Rick L.			
City New Strawn			114	Allen B.			
State Ks		Zip Code 66839					

Job Type P.T.A. 2ND WELL Hole Depth _____ Slurry Vol. _____ Tubing 2-3/8
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gall/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 2-3/8 Tubing. Spot Cement Plugs inside 4 1/2 AS following
15 SKS @ 1658'
Gel SPACER w/ HULLS
15 SKS @ 623'
Gel SPACER w/ HULLS
20 SKS From 250' to SURFACE

Note: TRIED to wash 1" down ANNULUS OF 4 1/2. Hit Cement @ 5' below G.L.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105-2	1	Pump Charge	500.00	500.00
C 107	⊖	Mileage 2 ND WELL OF 2	⊖	N/C
C 203	50 SKS	60/40 Pozmix Cement	12.75	637.50
C 206	175 #	Gel 4%	.20 #	35.00
C 206	300 #	Gel SPACER	.20 #	60.00
C 214	40 #	HULLS	.45 #	18.00
C 108 A	2.15 TONS	Ton Mileage	M/C	345.00
<u>THANK YOU</u>			Sub TOTAL	1595.50
<u>—A—</u>			Less 5%	85.76
7.5%			Sales Tax	119.66
Authorization <u>witnessed By CHRIS HAAS</u> Title _____			Total	1629.40

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.