

To: 1 071041
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,627.0000
NE SE SE, SEC. 9, T. 20 S, R. 24 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040

Operator: Bankoff Oil Company
Name & Address
6202 S. Lewis, #176
P.O. Box 700657
Tulsa, OK 74170

990 feet from S section line

330 feet from E section line

Lease Name Minerals Well # 2

County Ness

Well Total Depth 4460 144.95 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 309

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 3 Month: 4 Year: 19 92

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4459' w/100 sx cement, Perfs at 4402-08, 4418-24'

1st plug pump 50 sx cement at 1600',

2nd plug pump 80 sx cement at 750',

3rd plug pump 40. sx cement at 300',

4th plug pump 10 sx cement at 40'.

_____ Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 6 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement at 1600',

2nd plug pumped 80 sx cement at 750',

3rd plug pumped 40 sx cement at 300',

4th plug pumped 10 sx cement at 40'.

2 bottom plugs witnessed by Case Morris on 4/3/92, 2 top plugs witnessed by Dan Goodrow on 4/6/92.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3430' of 5 1/2" casing.

(if additional description is necessary, use BACK of this form.)

I (and my ~~assistant~~) observe this plugging.

DATE 4-27-92

INV. NO. 35071

Signed Dan Goodrow
(TECHNICIAN)