

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-135-22215-00-00  
Spot: CN2N2NE Sec/Twnshp/Rge: 25-20S-21W  
660 feet from N Section Line, 1320 feet from E Section Line  
Lease/Unit Name: MARTIN Well Number: 1  
County: NESS Total Vertical Depth: 4424 feet

Operator License No.: 7775  
Operator Name: WILTON PETROLEUM, INC.  
Address: 901 KING AVE.  
NYSSA, OR 97913

Conductor Pipe: Size \_\_\_\_\_ feet:  
Surface Casing: Size 8.625 feet: 340 WITH 225 SX CMT  
Production: Size 4.5 feet: 4425 WITH 100 SX CMT  
Liner: Size \_\_\_\_\_ feet: 143.78

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/22/2000 11:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: TED FUCHS Company: SWIFT SERVICES, INC. Phone: (316) 947-3254

Proposed Plugging Method: SET CIBP @ 3000' WITH 2 SX CMT. PERFORATE AT 700'. MIX 125 SX CMT. TIE ONTO BACKSIDE AND PUMP 25S X CMT.

Plugging Proposal Received By: MICHAEL MAIER Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 11/22/2000 12:10 PM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

SET CIBP @ 3000' WITH 2 SX CMT. CASING WAS NOT GOOD ENOUGH TO SET PLUG ANY LOWER. PERFORATED AT 700'. MIXED 125 SX CMT. MAXIMUM PRESSURE 800#. BROKE TO 100# THEN WENT ON SLIGHT VACUUM. SHUT DOWN AND WILL TOP OFF AFTER DONE PLUGGING REST OF WELLS. TIED ONTO BACKSIDE AND PUMPED 25 SX CMT. PRESSURE AT 500# AND HELD. CAME BACK AND TOPPED OFF WITH 35 SX CMT AND STAYED FULL.

RECEIVED  
STATE CORPORATION COMMISSION  
11-28-00  
NOV 28 2000

Remarks: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED. CONSERVATION DIVISION  
Wichita, Kansas

Plugged through: CSG

District: 01

Signed Michael Maier  
(TECHNICIAN)

INVOICED

DATE 11/28/00  
INV. NO. 200/06/030

NOV 27 2000

Form CP-2/3

MP