

To: 1 060096  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

2-24

API NUMBER 15-135-23,104.0000  
C-NE-NE, SEC. 30, T. 17 S, R. 21 W E

TECHNICIAN'S PLUGGING REPORT

Operator License: 31627  
Operator: Whitetail Crude Inc.  
Name:  
Address: P.O. Box 544  
Neosho City, KS. 67560

660 feet from S section line  
560 feet from E section line  
Lease Name: Brenner Well #1  
County: Neosho 143.00  
Well Total Depth: 4400' feet  
Production Conductor Pipe: Size 5 1/2" feet 4400  
Surface Casing: Size 8 5/8" feet 284'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor: Halliburton License Number \_\_\_\_\_  
Address \_\_\_\_\_

Company to plug at: Hour: 1:00PM Day: 24 Month: 2 Year: 1998

Plugging proposal received from: Mike J. Futzler  
(company name) Whitetail Crude (phone) \_\_\_\_\_

Work: Spot cement & hells on bottom through tubing. Pullup to 1500' and fill casing. Check backside and pressure up with 10SKs cement.

3-9-98

Mike Futzler Plugging Proposal Received by: Michael Maier (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 4:30PM Day: 24 Month: 2 Year: 1998

ACTUAL PLUGGING REPORT: Run tubing to 4300' Spotted 35SKS cement with 100# Hells. Pulled tubing to 1550'. Mixed cement till circulated. Used 150SKs with 150# Hells. Pulled tubing and topped off with 40SKs. Pressed down backside and pressured to 500# after 1SK cement was mixed.

Port collar was run and set at 1523' and cemented with 375 SKS 60/40 7/8" #4 F10 Seal

Remarks: Used 60/40 690gel by Halliburton. No casing recovery  
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE MAR 11 1998

INV. NO. 50197

Signed: Michael Maier (TECHNICIAN)