| • | | 4-1-86 | |
|---|--|---|--|
| To: | 1030929 | API NUMBER 15- 135-23,227.0000 | |
| STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLERADO DERBY BUILDING WICHITA, KANSAS 67202 | | S/2 NE SW , SEC. 24 , T 20 S, R 21 W/ | |
| | | 1650feet from S section line | |
| · | N'S PLUGGING REPORT | 3300 feet from E section line | |
| Operator (| License # 5011 | Lease Name Rowland Well # 1 | |
| Name& | Viking Resources | County Ness 143.00 | |
| | 120 South Market, Suite 518 | Well Total Depth 4400 feet | |
| | Wichita, KS 67202-3819 | | |
| | | Conductor Pipe: Size feet | |
| | | Surface Casing: Size 8 5/8 feet 204 | |
| | | Input Well D&AX | |
| Other wel | l as hereinafter Indicated | | |
| Plugging Contractor Mallard JV, Inc. License Number 4958 | | | |
| Address_B | ox 1009, McPherson, KS 67460 | | |
| Company to | o plug at: Hour: <u>11 p.m. </u> | 31 Month: 3 Year:19 88 | |
| Plugging | proposal received from Arnie He | ess | |
| (company) | name) Mallard JV, Inc. | (phone) 316-241-4640 | |
| were: to | fill hole with heavy mud and spo | et cement through drill pipe Elevation 2233'KB Anhydrite 1426-57' | |
| | | plug at 750' with 80 sx cement, | |
| 3rd plug | at 240' with 50 sx cement. 4th | plug at 40-0' with 10 sx cement, | |
| | to circulate rathole with 15 sx | | |
| 6th plug | to circulate mousehole with 10 s | ex cement. | |
| | • | posal Received by Steve Durrant | |
| | | (TECHNICIAN) | |
| Plugging | Operations attended by Agent?: | AllNoneX | |
| | | 1 Month: 4 Year:19 88 | |
| ACTUAL PL | ugging REPORT 1st plug at 1440 t | with 50 sx cement, | |
| 2nd plug | at 750' with 80 sx cement, | | |
| 3rd plug | at 240' with 50 sx cement. | REULIVED STATE CORPORATION COMMISSION | |
| 4th plug | at 40-0' with 10 sx cement, | 4-6-88 | |
| 5th plug | to circulate rathole with 15 sx | APR - 6 1988 | |
| | to circulate mousehole with 10 s | | |
| | | Wichita Kangas | |
| | (If additional description i | ed. s necessary, use BACK of this form.) | |
| N AFRED ! | of toth observe this plugging. | | |
| (L-) | 3-88 | Signed of tane Church | |
| | | | |

FORM CP-2/3 Rev.01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

| Expected Spud Date. 3-31-88 month day year | API Number 15-135-23,227. 0000 |
|--|--|
| OPERATOR: License # .5011 | S2. NE. SW Sec. 24. Twp. 20. S, Rg. 21. X West |
| Viking Resources | |
| Address 120 S. Market, suite 518 | 3300 Ft. from East Line of Section |
| Chystate/Zip | (Note: Locate well on Section Plat on reverse side) |
| Contact Person. Jim Devlin (316) 262-2502 | Nearest lease or unit boundary line |
| Phone (316) 262-2502 | CountyNess. |
| | Lease NameRowland Well # 1 |
| Name Mallard JV, Inc. | Ground surface elevation UDKDAWD feet MSL |
| City/State McPherson, KS | Domestic well within 330 feet:yes X_no |
| Well Drilled For: Well Class: Type Equipment: | Municipal well within one mile:yes X_no Depth to bottom of fresh water. 650 Depth to bottom of usable water 650 |
| X Oil Storage Infield X Mud Rotary | Depth to bottom of fresh water650 |
| Gas Inj X Pool Ext Air Rotary | Depth to bottom of usable water |
| OWWO Expl Wildcat Cable | Surface pipe by Alternate: $\frac{200}{1}$ |
| If OWWO: old well info as follows: | Surface pipe planned to be set |
| Operator | Conductor pipe required None |
| Well Name | Projected Total Depth |
| Comp Date Old Total Depth | Formation |
| I certify that well will comply with K.S.A. 55-101, et seq., plus eventua Date | lly plugging hole to KCC specifications. |
| Date Nat CIT 1500 Signature of Operator or Agent | TitleOperator |
| For KCC Use: | |
| Conductor Pipe Requiredfeet; Minimum Surface Pip This Authorization Expires | pe Required |
| This Authorization Expires | |
| FF: CTI'E DATE: 3-19-88 | · |
| CRUP 2488 31,201 | you. |
| Spul 2488 8/201 | 7100 |
| (PIM 240 - 311) | • |
|) o o o o o o o o o o o o o o o o o o o | S2 NE SW Sec. 24 Tup. 20 S, Rg. 21 X West |
| <i>'</i> /) | |
| • | T TO A DOUGLED D. A. A. |
| PLUGGING PROPOSA | AL IF ABOVE IS D & A |
| This plugging proposal will be reviewed and approved or revised at the ti | ime the district office is called prior to setting surface casing (call 7 a.m. to |
| 5 p.m. workdays). | |
| • | |
| 1st plug @ ft. deep | 225 feet of 60/40 poz, 3% gel |
| 2nd plug @ ft. deep | 225 feet of." |
| 3rd plug @ ft. deep 230 or formation with | |
| 4th plug @ ft. deep 40-0 or formation with | A C |
| 5th plug @ ft, deep or formation with | |
| (2) Rathole to surface prinus 5 feets | |
| | (b) Mousehole to surface minus 5 feet |
| . | (b) Mousehole to surface minus 5 feet |
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| \(\frac{1}{2} \) \(\frac{1} \) \(\frac{1}{2} | XX XX |
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| 2000 2000 2000 2000 2000 2000 2000 200 | STATI CORPORATION CONTINUED |
| ESS 10N 071:55 1EVATION 22 53 11:00 - 3-31.8 11:00 - 3-31.8 FT. W/SO FT. W/SO FT. W/SO FT. W/SO | RECEIVED STATE CORPORATION COMMISSION |
| ESS 10N 071:55 1EVATION 22 53 11:00 - 3-31.8 11:00 - 3-31.8 FT. W/SO FT. W/SO FT. W/SO FT. W/SO | RECEIVED STATE CORPORATION COMMISSION |
| ESS 10N 071:55 1EVATION 22 53 11:00 - 3-31.8 11:00 - 3-31.8 FT. W/SO FT. W/SO FT. W/SO FT. W/SO | RECSIVED STATE CORPORATION COMMISSION |
| ORMATION 071, 55 ORMATION 071, 55 STE @ 204 ELEVATION 22 3 DATE // 15 4 m L/ 6 DATE // 5 4 m L/ 6 FT. W/ 50 0 FT. W/ 50 | RECSIVED STATE CORPORATION COMMISSION |
| ELEVATION 071:55 FORMATION 071:55 S 78 @ 204 S 578 @ 204 S 578 @ 204 ELEVATION 22 3 S DATE 1/100 - 3-31.8 S DATE 1/100 - 3-31.8 WE & DATE 1/15 4 m 1/10 YO FT. W/50 YO FT. W/50 | RECEIVED STATE CORPORATION COMMISSION |
| ELEVATION 071:55 FORMATION 071:55 S 78 @ 204 S 578 @ 204 S 578 @ 204 ELEVATION 22 3 S DATE 1/100 - 3-31.8 S DATE 1/100 - 3-31.8 WE & DATE 1/15 4 m 1/10 YO FT. W/50 YO FT. W/50 | RECEIVED STATE CORPORATION COMMISSION |
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| ELEVATION 071:55 FORMATION 071:55 S 78 @ 204 S 578 @ 204 S 578 @ 204 ELEVATION 22 3 S DATE 1/100 - 3-31.8 S DATE 1/100 - 3-31.8 WE & DATE 1/15 4 m 1/10 YO FT. W/50 YO FT. W/50 | HOLE CIRCULATED W/ / CONFRANT O/C/ CAC SX CONFRANT O/C/ CAC W/ HALL SY CONFRANT O/C/ CAC SX CIAN |
| THE ACKNIE HESS ACE PIPE 8 TO QUE THE PLOY ELEVATION 22 3 THING TIME & DATE 11.00 - 3-31.8 PLUG @ 1440 FT. W/SO PLUG @ 240 FT. W/SO | STATE CORPORATION COMMISSION APR - 6 1988 ONSERVATION DIVISION Wichita, Kansas |