

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-009-04231-00-00
Spot: NWNENW Sec/Twnshp/Rge: 22-18S-11W
4950 feet from S Section Line, 3630 feet from E Section Line
Lease Name: OVERLE Well #: 6
County: BARTON Total Vertical Depth: 3316 feet

Operator License No.: 34935
Op Name: DEXXON, INC.
Address: P O BOX 348
KIEFER, OK 74041

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3306		150 SX
SURF	10.75	673		310 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/08/2017 8:00 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: BRIAN OBERLE Company: DEXXON, INC. Phone: (620) 793-2299

Proposed Plugging Method: Ordered 225 sx common cement with 3% cc, 225 sx 60/40 pozmix 4% gel cement, 20 sx gel and 500 # hulls.

Plugging Proposal Received By: BRUCE RODIE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/08/2017 1:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated at 1400' and 590'. Ran tubing to 3087' and pumped 20 sx gel followed by 75 sx common cement w/3% cc and 300 # hulls. Pulled tubing to 1400' and pumped 140sx common cement w/3% cc and 200 # hulls. Pulled tubing to 600'. Circulated cement to surface on casing with 165 sx cement. Pulled tubing. Tied to casing and could not pump into casing. Removed fitting from casing and topped off with 5 sx cement. Operator will dig out below clamp on casing, run 1" down between casing and surface pipe and circulate cement to surface.
11/15/2017 - Ran 1" tubing. Circulated cement to surface with 10 sx cement. Topped off casing with 50 sx cement.

GPS: 38.47753 -098.53013

Perfs:

Top	Bot	Thru	Comments
3104	3109		
3058	3063		

KCC WICHITA
DEC 04 2017
RECEIVED

Remarks: COPELAND ACID AND CEMENTING

Plugged through: TBG

INVOICED

JAN 02 2018

District: 04

Signed

Bruce Rodie

(TECHNICIAN)

CM

NOV 20 2017