

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-009-04230-00-00  
Spot: SENWNW Sec/Twnshp/Rge: 22-18S-11W  
4290 feet from S Section Line, 4290 feet from E Section Line  
Lease Name: OBERLE Well #: 5  
County: BARTON Total Vertical Depth: 3320 feet

Operator License No.: 34935  
Op Name: DEXXON, INC.  
Address: P O BOX 348  
KIEFER, OK 74041

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3298		150 SX
SURF	10.75	604		250 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/07/2017 8:00 AM  
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.  
Proposal Rcvd. from: BRIAN OBERLE Company: DEXXON, INC. Phone: (620) 793-2299

Proposed Plugging Method: Ordered 225 sx common cement w/3% cc, 225 sx 60/40 pozmix 4% gel cement, 20 sx gel and 500 # hulls.

Plugging Proposal Received By: BRUCE RODIE Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 11/07/2017 1:00 PM KCC Agent: BRUCE RODIE

**Actual Plugging Report:**

Perforated at 1400' and 590'. Ran tubing to 3087' and pumped 20 sx gel followed by 75 sx common cement w/3% cc and 300 # hulls. Pulled tubing to 1400' and pumped 140 sx common cement w/3% cc and 200 # hulls. Pulled tubing to 600'. Circulated cement to surface on casing with 135 sx cement. Pulled tubing. Tied to casing and pumped 30 sx cement. Pressured to 400 psi and cement did not circulate up surface pipe. Operator will dig out below clamp on casing and run 1" down between casing and surface pipe and circulate cement to surface.  
11/15/2017 - Ran 1" tubing. Circulated cement with 15 sx cement and topped off casing with 5 sx cement.

GPS: 38.47583 -098.53231

**Perfs:**

Top	Bot	Thru	Comments
3298	3320		
3115	3117		

KCC WICHITA  
DEC 04 2017  
RECEIVED

INVOICED

JAN 02 2018

Remarks: COPELAND ACID AND CEMENTING

Plugged through: TBG

District: 04

Signed Bruce Rodie  
(TECHNICIAN)

CM

NOV 20 2017