

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-21259-00-00
Spot: SWNWSE Sec/Twnshp/Rge: 2-28S-8E
1650 feet from S Section Line, 2310 feet from E Section Line
Lease Name: EDGAR Well #: B-4
County: GREENWOOD Total Vertical Depth: 2535 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, LLC
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2533		50 SX
SURF	8.625	212		85 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/08/2017 2:00 PM
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC
Proposal Revd. from: R. A. (DICK) SCHREMMER Company: _____ Phone: (316) 524-1225

Proposed Plugging Method: According to the rules and regulations of the KCC.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: NONE
Date/Time Plugging Completed: 12/08/2017 5:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran 4 .5 cibp to 2475' pumped 50 cement plug, pumped 20 sxs cement, pumped 125 sxs cement 250' to surface.

Perfs:

Top	Bot	Thru	Comments
2494	2500		

RECEIVED
KCC DIST #3
DEC 18 2017
CHANUTE, KS
MH
INVOICED

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern
(TECHNICIAN)



TREATMENT REPORT

Acid Stage No. RT

Date: 12/17/17 District: Palmer F. O. No. _____
 Company: Best
 Well Name & No.: Edge B1F
 Location: _____ Field: _____
 County: Sevier State: TN

Casing: Size: 4 1/2 Type & Wt.: _____ Set at: _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____

Liner: Size: _____ Type & Wt.: _____ Top at: _____ ft. Bottom at: _____ ft.
 Cemented: Yes/No. Perforated from: _____ ft. to: _____ ft.
 Tubing: Size & Wt.: _____ Swung at: _____ ft.
 Perforated from: _____ ft. to: _____ ft.

Well Hole Size: _____ T.D.: _____ ft. P.H. to: _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Blowdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush: _____ Bbl./Gal. _____

Treated from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Lead Hole: _____ Bbl./Gal.

Pump Trucks: No. Used: 303 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at: _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 125 sacks 60-40-4% _____

Company Representative _____

Treater: [Signature]

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:30				On loc TSA R1 up mix 2 sack CC in 5 BBLs water
:			0	Truck on tubg start when to load. 3 BBLs late Tubg 120'
:			5 RBH	Good pressure. 3 BPM @ 220'
:			0	Start mix. gas down hole 5.8 sack Slurry 3 1/2 % CC
:			5 RBH	20 sacks mix. had to wash up gas down hole!
:			83 RBH	Flush 7 1/2 BBL kick off let fill rest of way out
1:00				Roll tubg up to 270'
2:15			0	Start mix. gas down hole 5.8 sack Slurry 4 1/2 % CC
:			7 RBH	Break Circ in 870'
:			12 RBH	Break circ in 4 1/2 + 875 33 BPM 5.8 sack Slurry
:			30 RBH	Good count both sides on 4 1/2 105 sacks gang
:				Roll tubg out
:				Top at 4 1/2 callow soil steady fall
:				Wash up tracks & tubg
2:45				Roll up best loc

FIELD WORK ORDER, INVOICE AND CONTRACT

1337



Gressel Oil Field Service, Inc.
 P.O. BOX 438
 Haysville, KS 67060
 (316) 524-1225 • FAX (316) 524-1027

Date <u>Dec 7 2017</u>	Charge To: <u>Acct Pay</u>	Lease and Well No. <u>Edgar B#4</u>
Operator <u>Phillip Pierpoint</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level <u>150'</u>	Casing Size <u>4 1/2</u>
Zero	Type Fluid in Hole <u>Water</u>	Casing Wt.
	Elevation <u>1450</u>	Casing Depth <u>2500</u>
		Sec. <u>2</u> Twp. <u>28S</u> Rng. <u>8E</u>
		County <u>Harvey</u>
		State <u>Ks</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 7th day of Dec 2017

CUSTOMER

Phillip Pierpoint
 AUTHORIZED AGENT AND REPRESENTATIVE
 GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>Shenip Jet</u> TYPE GUN as Follows:	SET UP: \$ <u>700.00</u>
From <u>1350'</u> ft. to <u>1301'</u> ft., <u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>850</u>
From <u>262'</u> ft. to <u>263'</u> ft., <u>4</u> Shots	Next <u>4</u> Shots @ \$ _____ Ea. \$ <u>350</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	<u>Plus Set Min 3000' @ 228/Ft</u> <u>660.00</u>
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type <u>Shenip Escalator</u> <u>2475</u> \$ <u>750.00</u>
<u>Drilling Run 4 1/2" CASP to 2475' could not get deeper Set Plug by top hole + 1 trip put back on plug from 1345 ft gun over casing</u>	CEMENT LOCATOR SURVEY: <u>2475</u> \$ _____
<u>Real 1 1/4" gun 50' below surface then drilled</u>	<u>1 trip below bottom filter</u> <u>300.00</u>
	SUB TOTAL <u>with Disc</u> <u>2945.00</u>
	TAX \$ _____
	TOTAL \$ _____