STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACCO-2 AMENDMENT TO WELL HISTORY	API NO. 15- PRE-1967 UK UNAL County STAFFORD, KS.
ACO-2 AMENDMENT TO WELL HISTORY	ne se sw soc27 Twp21s Rgo 13W Wost
Operator: License / 30869  Name jackson oil company Address p.o. box 512	990  Ft North from Southeast Corner of Section  Ft West from Southeast Corner of Section  (Note: Locate well in section plat below)
City/State/Zip <u>Ellinwood, ks.</u> 67526	Lease Name GATES Well # 5
Purchaser texaco treading	Floid Namo Gates
Operator Contact Person Dennis Jackson Phone 316-564-3048	Name of New Formation <u>lansing Zomes</u> Elevation: Ground N A KB 1890'
Designate Type of Original Completion New Well Re-Entry Workover	RTD 3689 Section Plat
X OIISWDTemp Abd GasInJDelayed Comp. DryOther (Core, Water Supply etc.)	4950 4620 4290 3960 3630
Date of Original Completion: $5-24-53$	3300 2970 2640 2110
DATE OF RECOMPLETION:	2310 1980 1650 1320
9-24-92 10-1-92 Completed	- ・
Designate Type of Recompletion/Morkover:	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Deepening Delayed Completion	
Plug Back X Re-perforation	K.C.C. OFFICE USE ONLY  F Løtter of Confidentiality Attached
Conversion to Injection/Disposal	C   Wireline Log Received
is recompleted production:	Distribution   KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other (Specify)
Dual Completion; Docket No.	
Other (Disposal or Injection)?	
200 Colorado Dorby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side 1 12 months if requested in writing and submitted with excess of 12 months. One copy of any addition submitted) shall be attached with this form. Submicommingling or dual completions. Submit CP-4 with the completions of the completions of the completions.	Iplicate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules two of this form will be held confidential for a period of the the form. See rule 82-3-107 for confidentiality in the logs and driller's time logs (not previously lit ACO-4 prior to or with this form for approval of lith all plugged wells. Submit CP-111 with all temporarily or disposal or injection must receive approval before use;
<del>-</del>	tions promulgated to regulate the oil and gas industry have are complete and correct to the best of my knowledge.
M. 61 1.	Title Quines Date 2-6-93
Subscribed and sworn to before mouthly 6th.	
Notary Public foan C. N	Pate Commission Expires 9/20/03
V	STATE CORPORATION COMMISSION  STATE CORPORATION COMMISSION  State of Kansas  State of Kansas
:	JOAN C. DREES  State of kansas  900/93

CONSERVATION DIVISION Wichita, Kansas



## ORIGINAL

KINCAID WELL SERVICE, INC.
Bruce Yahne, President
P. O. Box 276
Ellinwood, Kansas 67526
Office 316 564-2744/Mobile 316 792-1021

Jackson Oil Company Gates #5 Stafford County, Ks.

- To location, moved in and rigged up. Hung well off and came out of hole with 1 1/4" x 16' polish rod w/ 1 1/2" x 6' liner, 2' x 7/8" rod sub, 65 x 7/8" rods, 79 x 3/4" rods, t x 1 1/2" x 25' sinker bars, 2' x 3/4" rod sub and 2 1/2" x 2" x 12' BHD TB pump. Broke down well head and came out of hole with 4 Jts 2 7/8" 8rd EUE tubing, 119 Jts 2 7/8" 10V EUE tubing, 1.1' x 2 1/2" 8rd seating nipple w/ combination 10V x 8rd EUE collar and 15' x 2 7/8" 8rd EUE mud anchor w/ slots on top. Moved in and rigged up L-K Wireline. Ran log on well and perforated at 3405'-09' and
- 9-25-92

  To location. Tallied and went in hole with Elder 5 1/2" RBP, 5 1/2" Pkr, seating nipple and tubing. Set RBP at 3427' and moved Pkr to 3409'. Rigged up tubing swab and tagged fluid in hole at 3150'. Moved in and rigged up L-K Acid. Spotted acid on perfs at 3405'-09', set Pkr at 3396' and treated new perforations at 3405'-09' with 500 Gls 15% acid. Released Pkr, retrieved RBP, set RBP at 3396' and moved Pkr to 3379'. Went in hole with tubing swab and found fluid at 2850', spotted acid on new perfs at 3376'-79' and set Pkr at 3360'. Treated new perforations at 3376'-79' with 500 Gls 15% acid. Released Pkr, retrieved RBP and set RBP at 3515' and set Pkr at 3452'. Shut well in. (5 1/2 Hrs)

3376'-79' w/ 2 shots per foot. Found TD at 3701'. Shut well in. (7 Hrs)

9-26-92

To location. Treated old perforations at 3472'-94' with 2000 Gls 15% acid with 500 Lbs salt plugging agent. Rigged down and moved off L-K Acid. Released Pkr, retrieved RBP and came out of hole with tubing and tools. Broke down tools and went in hole with 15' x 2 7/8" 8rd EUE mud anchor w/ slots on top, 1.1' x 2 1/2" seating nipple w/ combination 10V x 8rd EUE collar, 119 Jts 2 7/8" 10V EUE tubing, 4 Jts 2 7/8" 8rd EUE tubing, 10' & 2' x 2 7/8" 8rd EUE tubing subs, landed tubing and hooked up well head. Went in hole with new 2 1/2" x 2" x 12' BHD TB pump, 2' x 3/4" rod sub, 2 x 1 1/2" x 25' sinker bars, 79 x 3/4" rods, 65 x 7/8" rods, 2' x 7/8" rod sub and 1 1/4" x 16' polish rod w/ 1 1/2" x 6' liner. Spaced well, longstroked well, hung well on and put well to pumping. Rigged down, cleaned location and moved off. (7 1/2 Hrs)