

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30869
Name: Jackson Oil Co.
Address P. O. Box 512
Ellinwood, Ks. 67526
City/State/Zip
Purchaser: Texaco Trading, Inc.
Operator Contact Person: Dennis Jackson
Phone (316) 564-3048
Contractor: Name: Kincaid Well Service, Inc.
License: 48-1075-226
Wellsite Geologist: none
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lion Oil Co.
Well Name: Gates #5
Comp. Date 5/24/53 Old Total Depth 3701
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back all plug drilled PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/16/51 8/30/51 8/30/51
Spud Date Date Reached TD Completion Date
0-1-52

API NO. 15- 185-19075-
County Stafford 0001
Ctr. NE/4SE/4-SW/4 Sec. 27 Twp. 21S Rge. 13 W
990 Feet from S/M (circle one) Line of Section
2970 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Gates Well # 5
Field Name Gates
Producing Formation LKC & Arb.
Elevation: R.T. 1884 KB 1890
Total Depth 3701 PSTD _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set none Feet
If Alternate II completion, cement circulated from none
feet depth to _____ w/ _____ sx cm
Drilling Fluid Management Plan 3-28-89
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Oliver J. Jackson
Title Owner Date 3-4-93
Subscribed and sworn to before me this 4th day of March 19 93.
Notary Public Joan C Drees
Date Commission Expires September 20, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ICC SWD/Rep NGPA
 KCS Plug Other (Specify)

JOAN C. DREES
State of Kansas
My Appt. Exp. _____

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